

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9180
name Wildcat Drilling Company
address Suite 250, 200 W. Douglas
City/State/Zip Wichita, KS 67202

Operator Contact Person Kathleen L. Greger
Phone (316) 265-1611

Contractor: license # 9180
name Wildcat Drilling Company

Wellsite Geologist Robert E. Elder
Phone (913) 625-4266

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/23/84 7/31/84 9/13/84
Spud Date Date Reached TD Completion Date

3,377'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,442-00-00
County Rooks
C. W/2 SW SW Sec 23 Twp 7S Rge 19 X West
(location)

660 Ft North from Southeast Corner of Section
4,950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

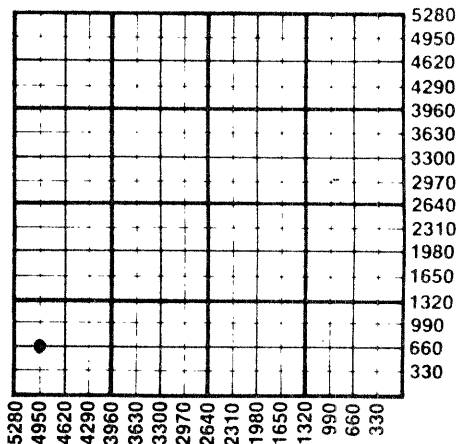
Lease Name Roy Well# 1

Field Name Grover

Producing Formation Lansing

Elevation: Ground 1883 KB 1892

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
SE/4 Sec 20 Twp 7S Rge 18 East West
water purchased from Ray Lindquist
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Hunt

Title Treasurer Date 10/4/84

Subscribed and sworn to before me this 4th day of October 1984

Notary Public Kathleen L. Greger

Date Commission Expires 1/23/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

OCT 05 1984
OCT 05, 1984
Wichita, Kansas

Sec. 23 Twp. 7 S. Rge. 19 W. 2

Operator Name Wildcat Drilling Company Lease Name Roy Well# 1 SEC 23 TWP. 7S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3069-3093, 15-30-30-30, Rec. 5' oil spotted mud, FP 32-32, 32-32, SIP 1106-1063, BHT 108°

Name	Top	Bottom
Anhydrite	1366	(+ 527)
Topeka	2831	(- 938)
Heebner	3036	(-1143)
Toronto	3059	(-1166)
Lansing	3075	(-1182)
B/KC	3297	(-1404)
Arbuckle	3340	(-1447)
LTD	3378	(-1485)

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production		8-5/8" 4 1/2"	20# 9 1/2#	252' 3,377'	common surefill 50/50 DQS	175 175	3%cc. 2%gel 6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3,228-38			2000 gallons mud acid		3228-38	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2" set at 3,370 packer at --					
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		7 Bbls	none MCF	3 Bbls	-0- CFPB	34°	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3,228-38