

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name Baird Oil Co.
Address Box 428
City/State/Zip Logan, KS 67646
Purchaser Koch Oil Co.
P.O. Box 2256
Wichita, Ks. 67201
Operator Contact Person Jim Baird
Phone 913-689-7456

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Jim R. Baird
Phone (913) 689-7456

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/06/85 11/12/85 11/12/85
Spud Date Date Reached TD Completion Date
3417'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 248 feet depth to surface 190' SX cmt

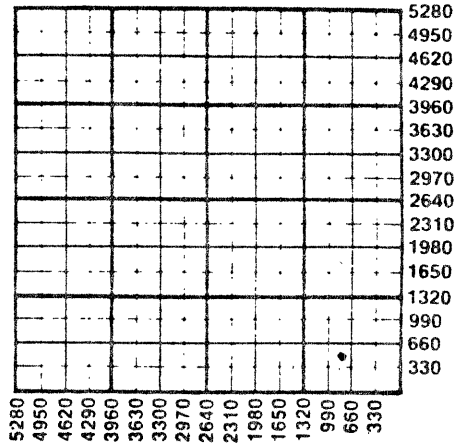
API NO. 15-163-22,810-00-00
County Rooks
400' FSL
790' FEL SE/4 Sec. 30 Twp. 7S Rge. 19 East West

400' Ft North from Southeast Corner of Section
790' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BIERY "B" Well # 2
Field Name Valley View Reservoir West

Producing Formation K.C.

Elevation: Ground 1952' KB 1957'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-21,751

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 200 Ft West from Southeast Corner Sec 20 Twp 7S Rge 18 East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Exec Vice-Pres Date 2/4/88

Subscribed and sworn to before me this 4th day of FEBRUARY 1988
Notary Public Robert B. Hartman

Notary Public ROBERT B. HARTMAN
STATE OF KANSAS
MY APPT. EXPIRES 3/29/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FEB 6 1988
FEB 6, 1988

Sec 30 Twp 7S Rge 19W

15-163-22810-00-00

SIDE TWO

Operator Name Baird Oil Co. Lease Name Biery "B" Well # 2

Sec. 30 Twp. 7S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST #1(3295-3322)30-30-30-30 IFP:20-20 FFP:30-30 ISIP: 30 FSIP:30 Rec.3' drlg. mud. Isolated oilspts. observed in tool-none inrec.
DST #2(3317-3342)45-45-45-45IFP:30-40 FFP:50-50 ISIP: 404 FSIP: 293 Rec:5'CGO; 45'HOCM
DST #3(3396-3417)45-45-45-45IFP:30-40 FFP:40-50 ISIP:516 FSIP:475 Rec. 60'CGO 50'OCM
DST #4(3333-3353)45-45-30-45 IFP: 20-40 FFP: 40-40 ISIP: 131 FSIP: 70 Rec:1' sli. mud-cut oil

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhy, Topeka, Heebner, Toronto, Lansing, Sh, B/KC, Arb., LTD.

RELEASED MAR 17 1987 MAR 17 1987

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION. Includes various fields for well details and production data.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [X] Perforation [] Dually Completed [] Commingled

3326 to 3331

