

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5352  
Name Baird Oil Co., Inc.  
Address Box 428  
Togan, Ks. 67646  
City/State/Zip

Purchaser: Koch Oil Company  
P.O. Box 2256  
Wichita, Ks. 67201

Operator Contact Person Jim R. Baird  
Phone (913) 689-7456

Contractor: License # 5422  
Name Abercrombie Drlg. Co.

Wellsite Geologist Jim R. Baird  
Phone (913) 689-7456

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date .. Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

9-26-85	10-1-85	10-5-85
Spud Date	Date Reached TD	Completion Date
3445'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 248 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated from 248 feet depth to ground 190 SX cmt

API NO. 15-...163-22,770-00-00.....

County...Rooks.....

SE. SW. SE.... Sec. 30. Twp. 7... Rge... 19  East  West

...330.... Ft North from Southeast Corner of Section  
...1650... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

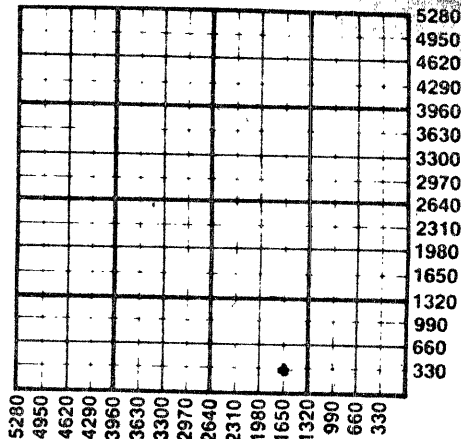
Lease Name... Biery "B"..... Well # 1

Field Name... Valley View Reservoir, West

Producing Formation... K.C......

Elevation: Ground... 1945..... KB. 1950

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D 21,751

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner (Well) ..... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water. 330 Ft North from Southeast Corner (Stream, pond etc) 200 Ft West from Southeast Corner Sec 20 Twp 7S Rge 18  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if recorded in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

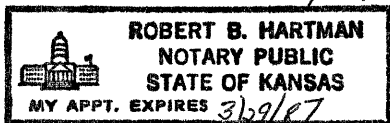
Signature Jim R. Baird

Title Exec. Vice-Pres. Date 11/22/85

Subscribed and sworn to before me this 22<sup>ND</sup> day of November 1985

Notary Public Robert B. Hartman

Date Commission Expires 3/29/87



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 25 1985  
NOV 25 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 30 Twp 7 Rge 19W

15-163-22770-00-00

SIDE TWO

Operator Name Baird Oil Co., Inc. Lease Name Biery "B" Well # 1

Sec 30 Twp 7 Rge 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [x] Log [ ] Sample

DST #1-3300-3344/30-45-45-45-45 IFP:844-981
FFP:1088-1157 ISIP:1352 FSIP:1284 Rec. 794'
drlg.md. 372' drlg. md. w/scum of oil 620'
very sli.ocm, good gassy odor, 372' sli.ocm
198' wtry md. sli.oil cut

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Tor, Lansing, Sh, B/KC, Arb., LTD with corresponding depth values.

RELEASED

FEB 16 1987

CASING RECORD [x] New [ ] Used FROM CONFIDENTIAL
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Depth. Row 1: 1, 250 g. 28% / 50 g. 15% 6bbbl. overflush, 3335.

TUBING RECORD Size 2 7/8 Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production 10-21-85 Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours, 10 Bbls, MCF, 148 Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perforation [ ] Other (Specify) 3335' K.C.

[ ] Dually Completed [ ] Commingled
ROBERT B. HANAHAN
NOTARY PUBLIC
STATE OF KANSAS