

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources Corporation  
Address 1125 17th Street, Suite 1800  
City/State/Zip Denver, CO 80202

Purchaser: P.O. Falco  
Shreveport, LA 71161

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/18/84 12/27/84 1-8-85  
Spud Date Date Reached TD Completion Date  
3472'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 331' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1528' feet  
If alternate 2 completion, cement circulated from 1527' feet depth to surface/350' SX cmt

API NO. 15-163-22,589 0000

County Rooks

SE SW SE Sec. 28 Twp. 7S Rge. 20  East  West

330 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

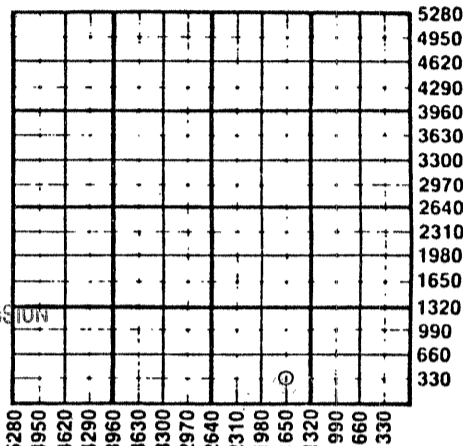
Lease Name Cook Well # 6-28

Field Name Cocinera

Producing Formation Arbuckle

Elevation: Ground 1986' 1991' KB

Section Plat



2/8/85  
RECEIVED  
STATE CORPORATION COMMISSION  
FEB 08 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 5 Twp 8S Rge 20  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 2/6/85

Subscribed and sworn to before me this 6th day of February 1985

Notary Public Ramona L. Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 28 Twp. 7. Rge. 20

**SIDE TWO**

Operator Name ..... Universal Resources Corporation ..... Lease Name..... Cook ..... Well #..... 6-28

Sec..... 28 ..... Twp..... 7S ..... Rge..... 20 .....  East  West ..... County..... Rooks .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: Toronto (3158-3198') 15-30-30-30  
 Recovered 2356' MW (64,000 ppm Cl)  
 IHP 1625, IFP 600-845, ISIP 1166,  
 FFP 979-1111, FSIP 1144, FHP 1593  
 BHT 108° f.

DST #2: Kansas City (3268-3284') 20-30-45-60  
 Recovered 20' free oil, 62' OCM. IHP  
 1658, IFP 68-79, ISIP 306, FFP 79-79  
 FSIP 295, FHP 1636, BHT 110° f.

DST #3: Arbuckle (3441-3472') 30-45-60-90  
 Recovered 23' free oil, 104' OCM, IHP  
 1841, IFP 68-79, ISIP 352, FFP 79-93  
 FSIP 204, FHP 1777. BHT 116° f.

DST #4: Lansing (Straddle) 3376-3429' 30-45-  
 35-45. Recovered 72' OCM, 558' GMCO.  
 IHP 1798, IFP 125-170, ISIP 1133, FFP  
 238-261, FSIP 1100, FHP 1755. BHT 116°  
 f.

Name	Top	Bottom
ANHYDRITE	1546	( +455)
TOPEKA	2961	( -970)
HEEBNER	3165	(-1174)
TORONTO	3188	(-1197)
KANSAS CITY	3204	(-1213)
B. KANSAS CITY	3409	(-1418)
ARBUCKLE	3444	(-1453)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4"	8-5/8"	20#	331'	Common	225	2% gel, #5 cp.
	7-7/8"	4-1/2"	10-1/2#	3470'	50-50poz	50	2% gel, 12# Gil
					EA-2	150	75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3448-3464'			250 gals 15% MCA			
				1000 gals 15% NE			
				500 gals 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		3467					
Date of First Production		Producing Method					
1/27/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
77 Bbls		TSTM	MCF	17 Bbls	CFPB	38	

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3448-3464  
 .....  
 .....