

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street
Suite 1800
City/State/Zip Denver, CO 80202

Purchaser P & O Falco
PO Box 108
Shreveport, LA 71161

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1/14/85 1/21/85 2/07/85
Spud Date Date Reached TD Completion Date
3454' 3407'
Total Depth PBTD 320.21' @

Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1520 feet
If alternate 2 completion, cement circulated from 1520 feet depth to surface 315 SX cmt

API NO. 15-163-22,583 6800

County Rooks

NW NE SE 28 7S 20 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

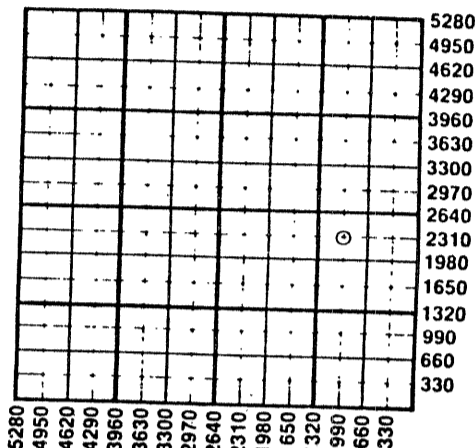
Lease Name Cook Well # 5-28

Field Name Cocinera

Producing Formation Lansing

Elevation: Ground 1969' KB 1974'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 3/27/85

Subscribed and sworn to before me this 27th day of March 1985

Notary Public Ramona L. Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

APR - 1 1985

4/1/85

Sec 28 Twp 8S Rge 20W

Operator Name Universal Resources Corporation Lease Name..... Cook Well #..... 5-28
 Sec..... 28 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1536	(+438)
Topeka	2943	(-969)
Heebner	3146	(-1172)
Toronto	3168	(-1194)
Kansas City	3184	(-1210)
Base Kansas City	3387	(-1413)
Arbuckle	3430	(-1456)

DST #1: Toronto 3141-3178 30-45-30-45. Recovered 665' free oil, 60' MCO (32° API) IHP 1654, IFP 89-208, ISIP 1164, FFP 257-297, FSIP 1135, FHP 1625. BHT 113° f.
 DST #2: Lansing 3175-3188 30-45-60-90. Recovered 30' clean oil, 70' SMCO, 50' MO (35° API) IHP 1675, IFP 39-49, ISIP 1119, FFP 69-99 FSIP 1119, FHP 1656. BHT 113° f.
 DST #3: Lansing 3208-3226 30-45-60-90. Recovered 10' SOCM, 20' free oil, 170' MW (Cl 42,000) IHP 1646, IFP 29-59, ISIP 527, FFP 79-129, FSIP 527, FHP 1626. BHT 114° f.
 Cored: 3254-3264' (Analysis attached)
 DST #4: Lansing 3254-3264' Misrun
 DST #5: Lansing 3247-3264 30-45-60-90. Recovered 55' clean oil (36° API) 90' SMCO, 15' HOCM IHP 1703, IFP 69-69, ISIP 1066, FFP 89-109, FSIP 496, FHP 1694, BHT 114° f.
 DST #6: Arbuckle 3421-3454 30-45-60-90. Recovered 55' gas in pipe, 35' free oil, 30' OCM.
 DST #6: (Con't) IHP 1831, IFP 69-69, ISIP 732, FFP 79-79, FSIP 702, FHP 1811, BHT 115° f.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	336'	Common	230	2% gel 3% cc
Production	7-7/8"	4-1/2"	10 1/2#	3454'	Salt Fl	50 bbls	
					50-50poz	50	2% gel
					EA-2	150	.75 CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth		Depth	
4	3428-3450			250 gals 15# MCA, 1500 gals 15% NE			
				1800 Xylene & Acid			
				11,200 gals Versagel & 8500# Sand			
4	3254-3263			250 gals MCA			
4	3184-3187			250 gals MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3348		Packer at NA			
Date of First Production		Producing Method					
2/16/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
73 Bbls		TSTM MCF		26 Bbls	CFPB	38	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3254-3263

 3184-3187
