

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corp.
Address 1125 17th Street #1800
City/State/Zip Denver, CO 80202
Purchaser NA
Operator Contact Person David Putnam
Phone (303) 296-8091
Contractor: License # 5422
Name Abercrombie Drilling, Inc.
Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12/28/84 1/03/85 1/14/85
Spud Date Date Reached TD Completion Date
3480'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 315.50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1521 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,582-00-00

County Rooks

NW NW SE Sec. 28 Twp. 7S Rge. 20 East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

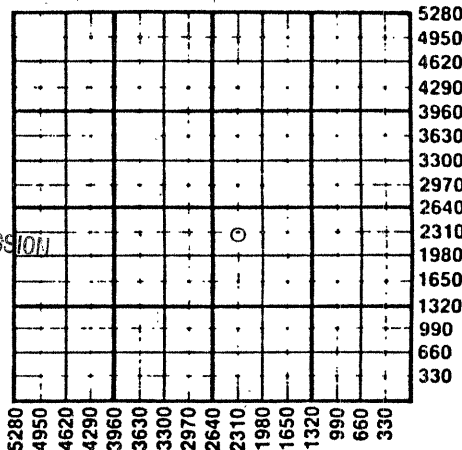
Lease Name Cook Well # 4-28

Field Name Cocinera

Producing Formation None

Elevation: Ground 1994 KB 1999'

Section Plat



3/14/85
RECEIVED
MAR 14 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam
Title Division Operations Manager Date 3/12/85

Subscribed and sworn to before me this 12th day of March 1985
Notary Public Ramona L Snyder
Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 7 S. Rge. 20 W

SIDE TWO

Universal Resources Corporation Cook 4-28
 Operator Name Lease Name..... Well #.....
 Sec..... 28 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Arbuckle (3460-3480') 15-30-90-90. Recovered 1' free oil, 20' SOCM, IHP 1870, IFP 40-40, ISIP 780, FFP 40-50, FSIP 699, FHP 1840. BHT 114° f.

Name	Top	Bottom
ANHYDRITE	1564	(+435)
TOPEKA	2978	(-979)
HEEBNER	3183	(-1184)
TORONTO	3210	(-1211)
KANSAS CITY	3223	(-1224)
BASE KANSAS CITY	3426	(-1427)
ARBUCKLE	3464	(-1465)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	315.50'	Common	215	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10 1/2#	3459'	50-50 pop FA-2	50 150	2% gel, 12 1/2# Gils 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
OH	3459-3480' (21')			250 gals 15% MCA 1000 gals 15% NE 1500 gals 15% NE			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		NA		NA			
Date of First Production	Producing Method						
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	0 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

3459-3480'