

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9123
Name Diamond Shamrock Exploration
Address P. O. Box 400
City/State/Zip Amarillo, Texas 79188

Purchaser.....

Operator Contact Person James Skees
Phone (806) 378-5681

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Hal Clark
Phone 316-264-7464

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-30-85 8-5-85 8-05-85
Spud Date Date Reached TD Completion Date
3500'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 309' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from Surf.....feet depth to 309 w/ 250 SX cmt

API NO. 15-163 - 22,705 0050

County Rooks

C. N/2 S/2 NW Sec. 27 Twp. 7S Rge. 20W East West

3630 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

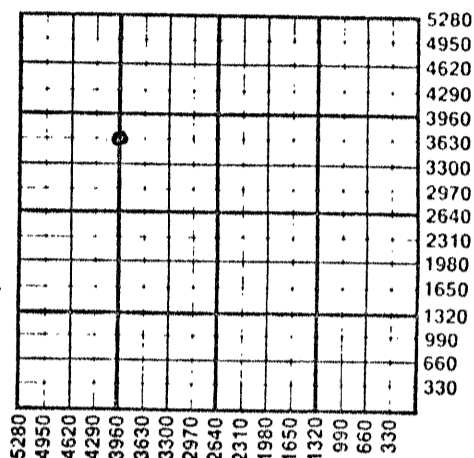
Lease Name Eugene Hamel Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1960' 1965' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Bought from Farmer
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Skees

Title Drlg. Engineer II Date 8-21-85

Subscribed and sworn to before me this 21 day of August 1985

Notary Public Patti Jones

Date Commission Expires 5-06-89

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received
- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

RECEIVED STATE CORPORATION COMMISSION AUG 20 1985

Sec 27 Twp 7S Rge 20W

Operator Name Diamond Shamrock Exploration Lease Name..... Eugene Hamel Well #..... 1

Sec..... 27 Twp..... 7S Rge..... 20W East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 - 3213-3240 - 30/60/30/60 1st open strong blow off btm. of bucket in 4 min. FP 72/228. SIP 877. 2nd open strong blow off btm. of bucket in 4 min. FP 311/394 SIP 825. Rec. 840 muddy water.

Name	Top	Bottom
Topeka	2946	
Heebner	3150	
Toronto	3174	
Lansing	3190	
B/KC	3396	
Arbuckle	3444	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	309'	Common	250 SX	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled