

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131

EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-163-21,829 0000

ADDRESS P.O. Box 18407

COUNTY Rooks

Wichita, Kansas 67218

FIELD WC

** CONTACT PERSON Gloria DeJesus

PROD. FORMATION

PHONE (316) 685-1441

PURCHASER

LEASE HAMEL

ADDRESS

WELL NO. 1

WELL LOCATION SW NW NW

DRILLING Thunderbird Drilling, Inc.

330 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS P.O. Box 18407

the NW (Qtr.) SEC 27 TWP 7S RGE 20W

Wichita, Kansas 67218

PLUGGING Thunderbird Drilling, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Same

KCC ☒KGS ☒SWD/REP ☒PLG. ☒

TOTAL DEPTH 3520

PBTB

SPUD DATE 10/16/82 DATE COMPLETED 10/27/82

ELEV: GR 1975' DF KB 1980

DRILLED WITH (XXXX) (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 371'w/225 sx DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

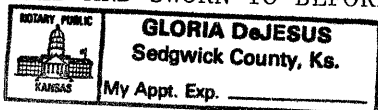
Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November

19 82.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thunderbird Drilling, Inc. LEASE HamelSEC. 27 TWP. 7S RGE. 20WWELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3111-3170/30-45-60-45, rec. 1125' mw w/few spks oil, FP 126-565#, BHP 1164-1164#			LOG TOPS:	
			Anhydrite	1540+ 440
			B/Anhydrite	1572+ 408
DST #2, 3194-3220/30-45-30-45, rec. 15 mud, FP 58-58# BHP 1116-1116#			Heebner	3161-1181
			Toronto	3182-1202
DST #3, 3318-3365/30-30-30-30, rec. 10 mud, FP 58-58#, BHP 903-806#			Lansing	3199-1219
			BKC	3404-1424
DST #4, 3358-3400/30-45-30-45, rec. 5' mud, BHP 127-88# BP 49-49#			Arbuckle	3448-1468
			LTD	3518-1538
			RTD	3520-1540
DST #5, 3425-3473/30-45-30-45, rec. 15 mud, FP 68-68# BHP 362-186#				
Description	From	To		
Surface Hole	0	371		
Shale & Sand	371	450		
Shale w/snd strks	450	1065		
Sand	1065	1275		
Shale & Red Bed	1275	1541		
Anhydrite	1541	1575		
Shale	1575	1655		
Shale & Lime	1655	1960		
Shale	1960	2225		
Shale & Lime	2225	2960		
Lime & Shale	2960	3170		
Lime	3170	3520		
R.T.D.	3520			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Work~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	371'	com	225	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		