

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7211 EXPIRATION DATE 6-30-83  
 OPERATOR L & A Oil Company API NO. 15-065-21,720-00-00  
 ADDRESS Box 204 COUNTY Graham  
Bogue, KS 67625 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Leon Stephen PROD. FORMATION \_\_\_\_\_  
 PHONE 913-674-5650  
 PURCHASER \_\_\_\_\_ LEASE Stephen  
 ADDRESS \_\_\_\_\_ WELL NO. #1  
 DRILLING John O. Farmer, Inc. WELL LOCATION W/2 NW SW  
 CONTRACTOR \_\_\_\_\_ 660 Ft. from the north Line and  
 ADDRESS P.O. Box 352 330 Ft. from the west Line of  
Russell, KS 67665 the SW/4 (Qtr.) SEC 20 TWP 7S RGE 21W.

PLUGGING John O. Farmer, Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS P.O. Box 352  
Russell, KS 67665

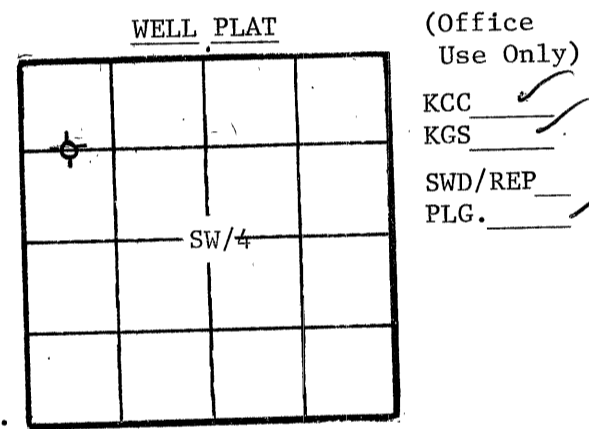
TOTAL DEPTH 3720' PBTD \_\_\_\_\_  
 SPUD DATE 11-8-82 DATE COMPLETED 11-16-82  
 ELEV: GR 2100' DF 2103' KB 2105'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 210' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



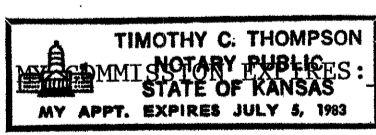
AFFIDAVIT

Leon Stephen President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L & A Oil Co by Leon Stephen  
 (Name) \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of DECEMBER, 19 82



5 July 1983

[Signature]  
 (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
JAN 21, 1983  
JAN 21 1983

RECEIVED  
 STATE CORPORATION COMMISSION  
DEC 22 1982  
DEC 22 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L & A Oil Company LEASE Stephen SEC. 20 TWP. 7S RGE. 21W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	216		
Sand & Shale	216	1210		
Sand	1210	1400		
Red Bed	1400	1678		
Anhydrite	1678	1712		
Shale & Shells	1712	1875		
Shale	1875	2175		
Shale & Shells	2175	2450		
Shale & Lime	2450	3035		
Lime	3035	3180		
Shale & Lime	3180	3335		
Lime	3335	3720		
DST #1 3333-3365 20-30-20-30 Strong blow in 1 minute. 1st open				
2nd open strong blow recovered 1980 Ft of salt watery mud.				
FIP 742# ICP 1302# SFLP 1057# FCP 1263#				
DST #2 3479-3545 30-30-10-0 1st open weak blow 2nd open so blow				
FIP 69# ICP 624# SFLP 69# FCP 0# Recovered 2 feet of watery mud				
DST #3 Packer failure				
DSI #4 3597-3635 1st open weak blow 30-45-60-90 2nd open very weak				
FIP 67# IOP 763# SFLP 78# FCP 730# Recovered 90 Feet of Salt watery mud.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

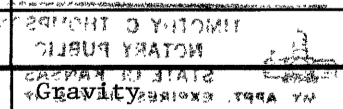
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	216'	Common	160	3% C.C., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		