SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.163-22,864-00-00

County....Rooks....

.SW. NE..NW.... Sec.33. Twp.7S.Rge..20.. __ East x West

.4290..... Ft North from Southeast Corner of Section
.3630..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

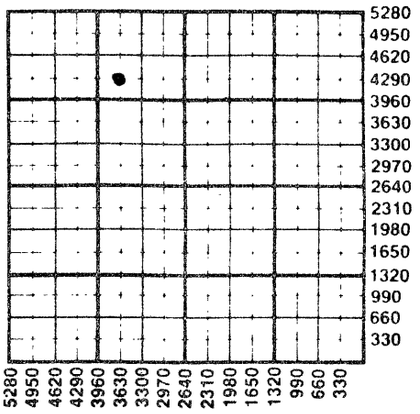
Lease Name...Risley.....Well #.1.....

Field Name.....

Producing Formation.....

Elevation: Ground...2020'.....KB.2025'.....

Section Plat



Operator: License # ..4629.....
Name .Brito Oil Company, Inc.....
Address .200 E. First, Suite 412.....
.....
City/State/Zip .Wichita, KS. 67202.....

Purchaser.....
.....

Operator Contact Person ..Raul F. Brito.....
Phone (316)-263-8787.....

Contractor: License # .8241.....
Name ..Emphasis Oil Operations.....

Wellsite Geologist...Raul F. Brito.....
Phone....(316)-263-8787.....

Designate **Type of Completion**
x New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
x Dry __ Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:
x Mud Rotary __ Air Rotary __ Cable

11-20-87	11-23-87	11-23-87
Spud Date	Date Reached TD	Completion Date

3260'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name .....
Invoice # .....

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ **Disposal**
Docket # ..... __ **Repressuring**

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

__ Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

x Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc) 3630 Ft West from Southeast Corner
Sec 17 Twp 7S Rge 20 __ East x West

__ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....
Title..President..... Date 2-11-88

Subscribed and sworn to before me this ..16th...day of..February..
19..88..
Notary Public..Angela A. Kendall.....
Date Commission Expires.....9-19-88.....

ANGELA A. KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-19-88

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
✓ KCC __ SWD/Rep __ NGPA
KGS __ Plug __ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1988
FEB 16 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec.33 Twp.7 Rge.20 W

Form ACO-1 (5-86)

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Risley Well # 1

Sec. 33 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1591	
B/Anh	1623	
Topeka	3012	
Heebner	3212	
Toronto	3238	
Lansing	3250	
RTD	3260	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 ¼"	8 ⅝"	20#	233'	60/40 Poz	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled