

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources  
Address 1800 Denver Nat. Bank Plaza  
1125 Seventeenth St.  
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person David Putnam  
Phone 303-296-8091

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. COPELAND LANDES  
Phone 316-262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/20/85 12/27/85 12/29/85  
Spud Date Date Reached TD Completion Date  
3525! PBTB  
Total Depth

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,824-00-00

County Rooks  
NE SE NW Sec. 33 Twp. 7S Rge. 20  East  West

3630 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

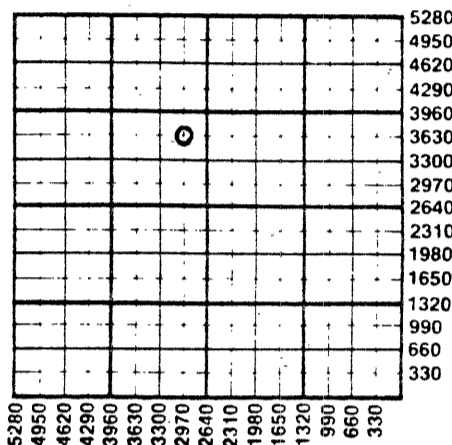
Lease Name Riseley Well # 2-33

Field Name

Producing Formation NONE

Elevation: Ground 2006! KB 2011!

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1760 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 5 Twp 8S Rge 20  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Kiang  
Title DIVISION OPERATIONS ENGINEER Date 1/24/86

Subscribed and sworn to before me this 24th day of JANUARY 1986  
Notary Public Pamela Baswell  
Date Commission Expires My Commission Expires Aug 19, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 33 Twp 7 Rge 20

SIDE TWO

Operator Name Universal Resources Corp. Lease Name RISELEY Well # 2-33

Sec. 33 Twp. 7S Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 KANSAS CITY (3269-3304)  
 30-60-15-30. Rec. 5' mud w/show of oil in tool, IHP 1658, IFP 30-30, ISIP 804, FFP 41-41, FSIP 524, FPH 1607.

DST #2 BASAL PENNSYLVANIAN (3423-3465)  
 30-60-60-60. Rec. 15' oil, 30' OCM 25% oil, 35' gas above tool, IHP 1751, IFP 51-51, ISIP 956, FFP 61-72, FSIP 802, FPH 1709.

DST #3 TORONTO (3174-3214)  
 30-60-60-60. Rec. 30' oil, 120' O & WCM, 5% oil, 20% wtr., 75% mud, 210' MW w/tr. oil 60% wtr., 40% mud. IHP 1607, IFP 51-82, ISIP 781, FFP 123-164, FSIP 751, FPH 1555.

Formation Description		
Name	Top	Bottom
ANHYDRITE	1567	(444)
HEEBNER	3183	(-1172)
TORONTO	3204	(-1193)
LANSING-KANSAS CTY.	3223	(-1212)
BASE KANSAS CTY.	3428	(-1417)
ARBUCKLE	3489	(-1478)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		263'	Common	175	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A	N/A	N/A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... N/A  
 Used on Lease  Dually Completed .....  
 Commingled