

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....163-22-874-00-00
County.....Rooks
660' FNL 580' FEL Sec. 33 Twp. 7S Rge. 20 East
..... X West

Operator: License #5393
NameA. L. Abercrombie, Inc.
Address801 Union Center
City/State/ZipWichita, KS 67202

.....4620..... Ft North from Southeast Corner of Section
.....580..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Benoit.....Well #.....1.....

Operator Contact PersonJack L. Partridge...
Phone316-262-1841.....

Field Name.....

Producing Formation.....

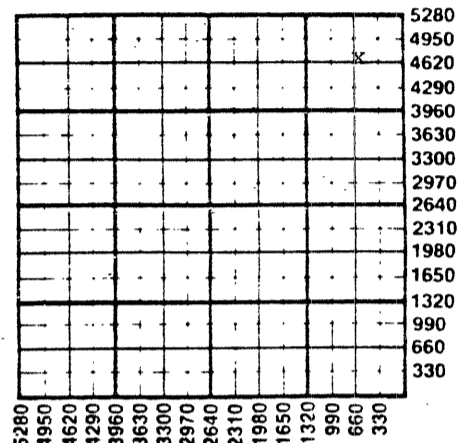
Contractor: License #5422
NameAbercrombie Drilling, Inc.....

Elevation: Ground.....1962'.....KB.....1967'.....

Wellsite Geologist.....Keith Nolte.....
Phone.....316-262-1841.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Section Plat



If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

..2-25-86... ..3-4-86... ..3-4-86.....
Spud Date Date Reached TD Completion Date
.....3505!.....
Total Depth PBDT

Source of Water:
Division of Water Resources Permit #.....

Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

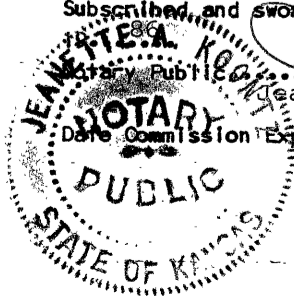
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
SW/4 Sec 22 Twp 7S Rge 20 East X West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....Jack L. Partridge, Vice-President.....Date3-12-86.....

Subscribed and sworn to before me this 12th day of March.....
Notary Public.....
Date Commission Expires.....10-23-88.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

MAR 13 1986
MAR 13 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 33 Twp. 7. Rge. 20

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Benoit Well # 1

Sec. 33 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: (3212-3232)(C Zone) 30-45-30-45. Weak blow 6" died. Rec. 10' slightly watery mud. IFPs: 20-20, ISIP: 656, FFPS: 30-30, FSIP: 628.

DST #2: (3234-3265)(E,F Zones) 30-45-30-45. Weak blow. Rec. 30' watery mud. IFPs: 30-30, ISIP: 10-66, FFPS: 40-40, FSIP: 1008.

DST #3: (3267-3274)(G Zone) 30-45-60-45. Fair to weak blow. Rec. 195' SW. IFPs: 20-40, ISIP: 1056, FFPS: 56-70, FSIP: 1048

DST #4: (3349-3395)(J,K,&L Zones) 30-45-30-45. Weak blow 30", died. Rec. 10- SOCM (5% oil). IFPs: 20-30, ISIP: 50, FFPS: 30-30, FSIP: 40.

Formation Description		
Name	Top	Bottom
Anhydrite	1524' (+ 443)	
B/Anhyd.	1548' (+ 419)	
Topeka	2941' (- 974)	
Heebner	3146' (-1179)	
Toronto	3174' (-1207)	
Lansing	3187' (-1220)	
B/KC	3393' (-1426)	
Arbuckle	3462' (-1495)	
ELTD	3605' (-1638)	
DTD	3605' (-1638)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and
	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Percent
							Additives
HCC KCC 6/14/2005 SURF	12 1/2"	8-5/8"	20#	246'	Common	175	3% c.c. 2% gel
Production							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	McF	Bbls	CFPB	

METHOD OF COMPLETION **Production Interval**

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled