

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984
 OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22,218-00-00
 ADDRESS 1105 E. 30th, Suite A COUNTY Rooks
Hays, Ks. 67601 FIELD Abandoned Alcona
 ** CONTACT PERSON Kenneth Vehige PROD. FORMATION Arbuckle
 PHONE (913) 625-5891 Indicate if new pay. _____
 PURCHASER Farmland Industries Inc. LEASE Perkins
 ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, Mo. 64116 WELL LOCATION NE-NW-NW
 DRILLING R & C Drilling 330 Ft. from North Line and
 CONTRACTOR P. O. Box 296 990 Ft. from West Line of
 ADDRESS Hays, Ks. 67601 the NW (Qtr.) SEC 24 TWP 7 RGE 20 (W)

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		24	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3555' PBD _____
 SPUD DATE 1/16/84 DATE COMPLETED 1/23/84
 ELEV: GR 2028' DF 2031' KB 2033'
 DRILLED WITH ~~XXXXX~~ ROTARY ~~XXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? NO
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

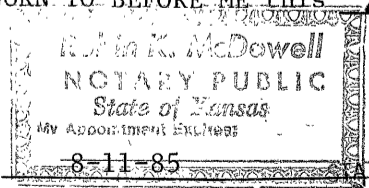
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 1984.



Robin K. McDowell
 RECEIVED (NOTARY PUBLIC)
 MAR 19 1984
 Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Perkins SEC 24 TWP 7 RGE 20 XXEX
W

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>0 to 1549 Sand and Shale 1549 to 1584 Anhydrite 1584 to 2145 Sand and Shale 2145 to 3146 Shale and Lime 3146 to 3340 Lime and Shale 3340 to 3554 Lime and Shale RTD</p> <p>Topeka Limestone 2997' Heebner Shale 3197' Toronto Limestone 3220' Lansing-K.C. 3236' Base-K.C. 3446' Arbuckle 3484' RTD 3555'</p> <p>DST #1 3192-3252' Blow: Weak died in 51 min. 2nd- No blow Recovery: 20' of mud w/ few FSO Pressures: Flow: 78-78 in 60 min. SI: 1135- Times: 60-60- -</p>				
			DST #2 3314-3340	Blow: strong on both Recovery: 220' GIP 110' CGO 330' of Muddy water Pressures: FP: 97-107 & 166-244 SI: 1193-1155 Times: 15-45-45-45

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD New or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	20 lb	258'	common quick set	155			
Production String	7 7/8	4 1/2	10 1/2 lb	3553'	60/40 pos	150	10% salt 2% gel		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
					3	JET	3494-3500		
TUBING RECORD									
Size	Setting depth	Packer set at							
2 3/8"									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
200 gls. 101 Mod Acid							3494-3500		
Squeeze with 400 sks. 50/50 poz.; 6% gel.									
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
2/21/84				Pumping				31.90	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	14 bbls.		0 MCF						
Disposition of gas (vented, used on lease or sold)					Perforations				