

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name ... Universal Resources Corporation  
Address ... 1125 17th Street, Suite 1800  
City/State/Zip ... Denver, CO 80202

Purchaser... None

Operator Contact Person ... David Putnam  
Phone ... 303-296-8091

Contractor: License # 5422  
Name ... Abercrombie Drilling, Inc.

Wellsite Geologist ... J. Copeland Landes  
Phone ... 316-262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/14/84 11/21/84 11/21/84  
Spud Date Date Reached TD Completion Date  
3525'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 263 feet depth to surface/190 SX cmt

API NO. 15-163-22 560 0000

County... Rooks

SE SE SW Sec. 28 Twp 7S Rge. 20  East  West

330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

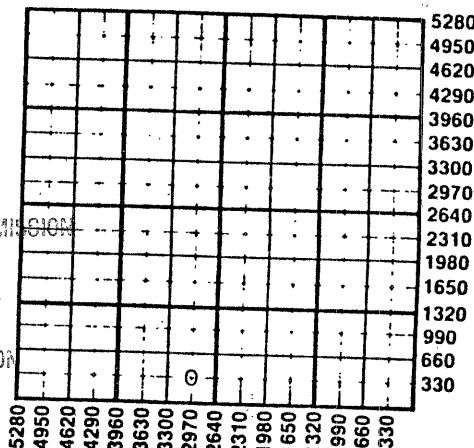
Lease Name... Berland Well # 1-28

Field Name... Concinera

Producing Formation... None

Elevation: Ground... 2005 KB. 2010

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 13 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater... 1320 Ft North from Southeast Corner  
(Well) ... 4620 Ft West from Southeast Corner of  
Sec 5 Twp 7S Rge 20  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... David Putnam

Title... Division Operations Manager Date 12/11/84

Subscribed and sworn to before me this 11th day of December 1984

Notary Public... Donna Mene

Date Commission Expires... Oct 2, 1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 20 Twp 7 Rge 20 W

SIDE TWO

Operator Name ..... Universal Resources Corporation ..... Lease Name..... Berland ..... Well #1-28

Sec..... 28 ..... Twp..... 7S ..... Rge..... 20 .....  East  West ..... County..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

TOPEKA: Limestone, white-tan vuggy fair stain trace free oil.  
 TORONTO: Limestone, gray vuggy show free oil and stain.  
 LANSING: Limestone, gray-white, tan vuggy crystalline, trace stain, show free oil.  
 ARBUCKLE: Limestone, dolomitic & fossiliferous with vuggy porosity, good show free oil stain, slight odor.

Name	Top	Bottom
ANHYDRITE	1548	( +462)
TOPEKA	2985	( -975)
HEEBNER	3188	(-1178)
TORONTO	3210	(-1200)
KANSAS CITY	3226	(-1216)
BASE KANSAS CITY	3435	(-1425)
ARBUCKLE	3473	(-1463)

SEE ATTACHMENT FOR DST RESULTS.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	263	Common	190	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	NONE						
TUBING RECORD		Size NA	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

None  
 .....  
 .....

ACO-1 Attachment

BERLAND #1-28  
Section 28-T7S-R20W  
Rooks County, Kansas

- DST #1: Toronto (3186-3222') 15-30-15-30. Recovered 5' mud. IHP 1716, IFP 34-34, ISIP 648, FFP 34-34, FSIP 619, FHP 1660. BHT 107° f.
- DST #2: Lansing (3279-3294') 30-45-30-45. Recovered 5' mud. IHP 1705, IFP 11-11, ISIP 918, FFP 11-11, FSIP 806, FHP 1671. BHT 106° f.
- DST #3: Lansing (3291-3307') 30-45-60-90. Recovered 70' MW (23,000 ppm Cl) Filtrate 3000 ppm Cl. IHP 1727, IFP 11-22, ISIP 997, FFP 34-57, FSIP 896, FHP 1671. BHT 108° f.
- DST #4: Lansing (3367-3406') 30-45-30-45. Recovered 5' mud with few oil spots in tool. IHP 1772, IFP 11-11, ISIP 468, FFP 11-11 FSIP 376, FHP 1738. BHT 108° f.
- DST #5: Arbuckle (3470-3485') 30-45-30-45. Recovered 15' mud (3% oil, 97% mud) IHP 1805, IFP 11-11, ISIP 114, FFP 11-11, FSIP 68, FHP 1783. BHT 110° f.

RECORDED  
STATE CONSERVATION COMMISSION

DEC 13 1984

CONSERVATION DIVISION  
Wichita, Kansas

12/13/84

15-163-22560-00-00