

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources Corporation  
Address 1125 17th Street  
Suite 1800  
City/State/Zip Denver, CO 80202

Purchaser P & O Falco  
PO Box 108  
Shreveport, LA 71161

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/05/84 11/13/84 11/29/84  
Spud Date Date Reached TD Completion Date  
3490'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1518 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1675 feet  
If alternate 2 completion, cement circulated from 1675 feet depth to surface/.260sx cmt

API NO. 15-163-22,552 ~~004~~ 01

County Rooks

SE NE SE Sec. 28 Twp. 7S Rge. 20  East  West

1820 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

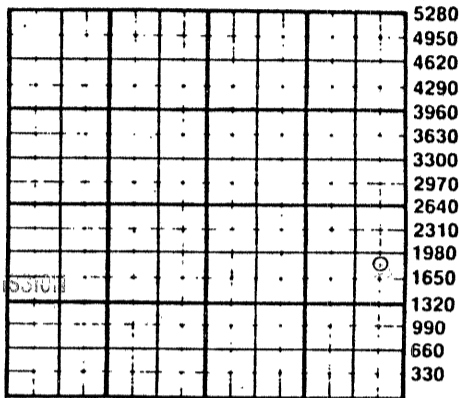
Lease Name Cook Well # 3-28

Field Name Cocinera

Producing Formation Lansing

Elevation: Ground 1953' KB 1958'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 5 Twp 7S Rge 20  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 2/6/85

Subscribed and sworn to before me this 6th day of February 1985

Notary Public Ramona L. Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 28 Twp 7 S Rge 20 W

Operator Name ..... Universal Resources Corporation ..... Lease Name..... Cook ..... Well #..... 3-28

Sec..... 28 ..... Twp..... 7S ..... Rge..... 20 .....  East  West ..... County..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Topeka Limestone: White-tan, buff crystalline porosity, show free oil and stain.  
 Toronto Limestone: Light grey, vf crystalline porosity with slight show free oil.  
 Lansing Limestone: Gray-white oolitic and crystalline porosity, free oil stain and good odor.  
 Arbuckle Dolomite: Tan medium crystalline, fair porosity with show free oil and stain, slight odor.

Name	Top	Bottom
ANHYDRITE	1518	( +440)
TOPEKA	2929	( -971)
HEEBNER	3133	(-1175)
TORONTO	3158	(-1200)
KANSAS CITY	3172	(-1214)
BASE KANSAS CITY	3379	(-1421)
ARBUCKLE	3430	(-1472)

SEE ATTACHED FOR DST RESULTS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17-1/4	13-3/8	47#	84'	Common	125	2% gel, 3% cc
Surface	12-1/4	8-5/8	24#	1518'	60-40 poz	400	2% gel, 3% cc
Production	7-7/8	4-1/2	10 1/2#	3485'	Common 50-50 poz FA 2	200 55 150	2% gel, 3% cc 2% gel, 12.5# Gil. .75% CFP-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3241-3249			250 gals 15% MCA acid		Scz	
4	Reperforate 3241-3245'			3241-3249 w/100 sx 60-40 poz mix			
4				250 gals 15% MCA acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3275'		Packer at			
Date of First Production	Producing Method						
12/1/84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25 Bbls	--- MCF	2 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmngled

3241-3245'

15-163-22552-00-00

ATTACHMENT TO ACO-1

Cook #3-28

SE NE SE Section 28-T7S-R20W

Rooks County, Kansas

- DST #1: Lansing (3220-3243') 30-60-30-30. Recovered 20' Mud. IHP 1822, IFP 32-32, ISIP 1081, FFP 43-43, FSIP 857, FHP 1769. BHT 102°.
- DST #2: Lansing (3239-3255') 30-45-60-90. Recovered 660' gas in pipe. 540' clean gassy oil. IHP 1738, IFP 57-74, ISIP 852, FFP 137-201, FSIP 841, FHP 1644. BHT 104° f.
- DST #3: Lansing (3286-3380') 30-30-30-30. Recovered 10' VSO mud. IHP 1738, IFP 52-52, ISIP 737, FFP 52-52, FSIP 476, FHP 1717, BHT 104° f.
- DST #4: Arbuckle (3397-3438') 30-45-30-30. Recovered 30' mud. IHP 1759, IFP 52-52, ISIP 109, FFP 61-61, FSIP 87, FHP 1706. BHT 105° f.

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