

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street, Suite 1800
City/State/Zip Denver, CO 80202

Purchaser P & O Falco
PO Box 108
Shreveport, LA 71161

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

11/05/84 11/13/84 11/29/84
Spud Date Date Reached TD Completion Date
3490' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 1518 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1518 feet depth to surface w/. 600sx cmt

API NO. 15-163-22,552 0000

County Rooks

SE NE SE Sec. 28 Twp. 7S Rge. 20 East West

1820 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

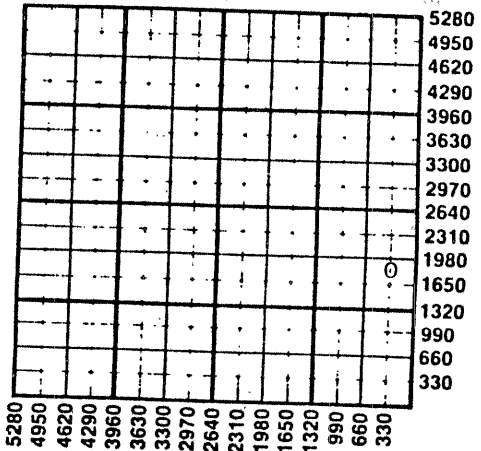
Lease Name Cook Well # 3-28

Field Name Cocinera

Producing Formation Lansing

Elevation: Ground 1953' KB 1958'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 5 Twp 7S Rge 20 East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 1/2/85

Subscribed and sworn to before me this 2nd day of January 1985

Notary Public Camille L. Davis

Date Commission Expires My Commission Expires May 12, 1987
2025 - Renewed Date
Evergreen, Colorado 80439

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
JAN 04 1985
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

1/4/85

Sec. 88 Twp. 7 S. Rge. 20 W

Operator Name Universal Resources Corporation Lease Name..... Cook Well #..... 3-28

Sec..... 28 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TOPEKA LIMESTONE - White-tan, buff crystalline porosity, show free oil and stain.
 TORONTO LIMESTONE - Light gray, vf crystalline porosity with slight show free oil.
 LANSING LIMESTONE - Gray-white oolitic and crystalline porosity, free oil stain and good odor.
 ARBUCKLE DOLOMITE - Tan medium crystalline, fair porosity with show free oil and stain slight odor.

Name	Top	Bottom
ANHYDRITE	1518	(+440)
TOPEKA	2929	(-971)
HEEBNER	3133	(-1175)
TORONTO	3158	(-1200)
KANSAS CITY	3172	(-1214)
BASE KANSAS CITY	3379	(-1421)
ARBUCKLE	3430	(-1472)

SEE ATTACHED FOR DST RESULTS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17-1/4	13-3/8"	47#	84'	Common	125	2% gel, 3% cp
Surface	12-1/4	8-5/8"	24#	1518'	60-40 poz	400	
Production	7-7/8	4-1/2"	10 1/2#	3485'	Common FA-2 50-50 poz	200 150	2% gel, 3% cp 7.5% CFP 2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3241-3249			250 gals 15% MCA acid. Sqz			
4	Reperforate 3241-3245'			3241-3249 w/100sx 60-40 poz		x	
				250 gals 15% MCA acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3275'		Packer at			
Date of First Production		Producing Method					
12/1/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			--- MCF	2 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

3241-3245'

15-163-22552-0000

ATTACHMENT TO ACO-1

Cook #3-28

SE NE SE Section 28-T7S-R20W

Rooks County, Kansas

- DST #1: Lansing (3220-3243') 30-60-30-30. Recovered 20' Mud. IHP 1822, IFP 32-32, ISIP 1081, FFP 43-43, FSIP 857, FHP 1769. BHT 102°.
- DST #2: Lansing (3239-3255') 30-45-60-90. Recovered 660' gas in pipe. 540' clean gassy oil. IHP 1738, IFP 57-74, ISIP 852, FFP 137-201, FSIP 841, FHP 1644. BHT 104° f.
- DST #3: Lansing (3286-3380') 30-30-30-30. Recovered 10' VSO mud. IHP 1738, IFP 52-52, ISIP 737, FFP 52-52, FSIP 476, FHP 1717, BHT 104° f.
- DST #4: Arbuckle (3397-3438') 30-45-30-30. Recovered 30' mud. IHP 1759, IFP 52-52, ISIP 109, FFP 61-61, FSIP 87, FHP 1706. BHT 105° f.

RECEIVED
STATE GEOLOGICAL SURVEY

JAN 04 1985

CONSERVATION DIVISION
Topeka, Kansas

1/4/85