

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources Corporation  
Address 1125 17th Street, Suite 1800  
City/State/Zip Denver, CO 80202

Purchaser: P & O Falco  
PO Box 108  
Shreveport, LA 71161

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: License # 5422  
Name Abercrombie Drilling, Inc

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10/5/84	10/12/84	10/24/84
Spud Date	Date Reached TD	Completion Date
3469'	3423'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 263 feet depth to Surface w/ 175SX cmt

API NO. 15-163-22-505 0000

County.....Rooks

NW SW SE Sec. 28 Twp. 7S Rge. 20  East  West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

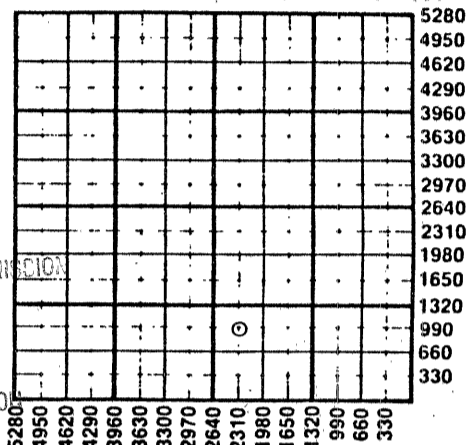
Lease Name.....Cook Well #.....2-28

Field Name.....Cocinera Field

Producing Formation.....Lansing

Elevation: Ground.....1983 KB.....1988

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Reinjecting  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....1760 Ft North from Southeast Corner  
(Well) .....4620 Ft West from Southeast Corner of  
Sec 5 Twp 8S Rge 20  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 11/27/84

Subscribed and sworn to before me this 27th day of November 1984

Notary Public Donna Miner

Date Commission Expires October 2, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 28 Twp. 7 Rge. 20

Operator Name ..... Universal Resources Corporation ..... Lease Name..... Cook ..... Well #..... 2-28  
 Sec..... 28 ..... Twp..... 7S ..... Rge..... 20 .....  East  West ..... County..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Topeka: LS-cream fine crystalline, fossiliferous, vuggy porosity, free oil.  
 Toronto: LS-white, fine crystalline oolitic, fair interoolitic porosity, free oil.  
 Lansing: LS-cream, fine crystalline, fossiliferous porosity, free oil.  
 Arbuckle: Dolomite brown to fine medium crystalline porosity, good show, free oil.

Name	Top	Bottom
Anhydrite	1544	
Topeka	2954	
Heebner	3158	
Toronto	3180	
Lansing	3197	
Base Kansas City	3402	
Arbuckle	3440	
Total Depth	3469	

SEE ATTACHED SHEET FOR DST INFORMATION.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	263	Common	175	2% gel, 3% cc
Production	7-7/8	4-1/2	10.5	3466	Poxmix	50	2% gel, 12% #/sk
					EA-2	150	Gilsonite 3/4% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3440-3467'	250 gals 15% MCA	
		4000 gals 15% NE HCL	CIBP 3423
4	3266-3274'	250 gals 15% MCA	

TUBING RECORD	Size 2-3/8	Set At 3272'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 11/3/84	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	196 Bbls	--- MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3266-3274'

15-163-22505-00-00

Cook #2-28  
Section 28-T7S-R20W  
Rooks County, Kansas

- DST #1: 3159-3205' Lansing 15-30-30-60. Recovered 5' clean oil, 55' OCMW, 180' MW. IHP 1626, IFP 180-440, ISIP 1244, FFP 529-795, FSIP 1225, FHP 1636. BHT 115° f.
- DST #2: 3223-3250' Lansing 30-60-60-90. Recovered 80' clean gassy oil, 30' OCMW, 390' MW. IHP 1685, IFP 70-120, ISIP 1176, FFP 160-270, FSIP 1147, FHP 1675. BHT 108° f.
- DST #3: 3246-3270' Lansing 15-30-15-30. Recovered 4' OSM, IHP 1641, IFP 40-40, ISIP 648, FFP 50-50, FSIP 559, FHP 1591. BHT 103° f.
- DST #4: 3266-3280' Lansing 15-30-45-45. Recovered 590' clean gassy oil. 60' MCO. IHP 1675, IFP 60-100, ISIP 1176, FFP 150-250, FSIP 1157, FHP 1645. BHT 103° f.
- DST #5: 3278-3288' Lansing 15-30-45-45. Recovered 20' WM, 1860' SW. IHP 1626, IFP 140-460, ISIP 1137, FFP 559-971, FSIP 1147, FHP 1626. BHT 113° f.
- DST #6: 3440-3469' Arbuckle 45-45-45-45. Recovered 20' HOCM, IHP 1802, IFP 30-30, ISIP 420, FFP 40-40, FSIP 120, FHP 1754. BHT 105° f.

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Wichita, Kansas

11/30/84