

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th St. #1800
City/State/Zip Denver, Colorado 80202

Purchaser: P & O Falco
PO Box 108
Shreveport, LA 71161

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/5/84 10/12/84 10/24/84
Spud Date Date Reached TD Completion Date
3469' 3423'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 263 feet depth to surface/175sx cmt

API NO. 15-163-22-505

County Rooks
NW SW SE Sec 28 Twp 7S Rge 20 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

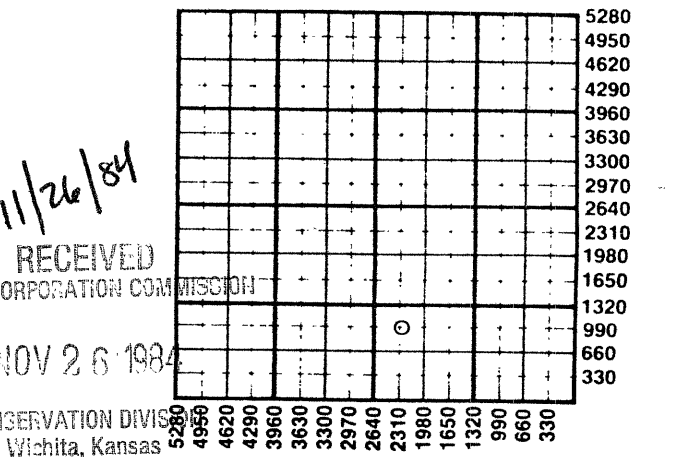
Lease Name Cook Well # 2-28

Field Name None designated - New field COCINERA

Producing Formation Lansing

Elevation: Ground 1983 KB 1988

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1760 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam
Title Division Operations Manager Date 11/19/84

Subscribed and sworn to before me this 19th day of November 1984
Notary Public Donna Miner

Date Commission Expires Oct. 2, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 7 Rge 20

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Cook Well # 2-28

Sec. 28 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Topeka: LS-cream fine crystalline, fossiliferous, vuggy porosity, free oil.	Anhydrite	1544	
Toronto: LS white, fine crystalline oolitic, fair interoolitic porosity, free oil.	Topeka	2954	
Lansing: LS cream, fine crystalline, fossiliferous porosity, free oil.	Heebner	3158	
Arbuckle: Dolomite brown to fine medium crystalline porosity, good show, free oil.	Toronto	3180	
	Lansing	3197	
	Base Kansas City	3402	
	Arbuckle	3440	
	Total Depth	3469	

SEE ATTACHED SHEET FOR DST INFORMATION.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	263	Common	175	2% gel, 3% CC
Production	7-7/8	4-1/2	10.5	3466	Poxmix FA-2	50 150	2% gel, 12#/sk Gilsonite 3/4% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3440-3467'			250 gals 15% MCA			
4	3266-3274'			4000 gals 15% NE HCL		CTBP 3423	
				250 gals 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3250		Packer at			
Date of First Production	Producing Method						
11/3/84	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
196	Bbls	MCF	2	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3266-3274'
 Used on Lease Dually Completed
 Commingled

15-163-22505-00-00

Cook #2-28
Section 28-T7S-R20W
Rooks County, Kansas

- DST #1: 3159-3205' Lansing 15-30-30-60. Recovered 5' clean oil, 55' OCMW, 180' MW. IHP 1626, IFP 180-440, ISIP 1244, FFP 529-795, FSIP 1225, FHP 1636. BHT 115° f.
- DST #2: 3223-3250' Lansing 30-60-60-90. Recovered 80' clean gassy oil, 30' OCMW, 390' MW. IHP 1685, IFP 70-120, ISIP 1176, FFP 160-270, FSIP 1147, FHP 1675. BHT 108° f.
- DST #3: 3246-3270' Lansing 15-30-15-30. Recovered 4' OSM, IHP 1641, IFP 40-40, ISIP 648, FFP 50-50, FSIP 559, FHP 1591. BHT 103° f.
- DST #4: 3266-3280' Lansing 15-30-45-45. Recovered 590' clean gassy oil. 60' MCO. IHP 1675, IFP 60-100, ISIP 1176, FFP 150-250, FSIP 1157, FHP 1645. BHT 103° f.
- DST #5: 3278-3288' Lansing 15-30-45-45. Recovered 20' WM, 1860' SW. IHP 1626, IFP 140-460, ISIP 1137, FFP 559-971, FSIP 1147, FHP 1626. BHT 113° f.
- DST #6: 3440-3469' Arbuckle 45-45-45-45. Recovered 20' HOcm, IHP 1802, IFP 30-30, ISIP 420, FFP 40-40, FSIP 120, FHP 1754. BHT 105° f.

RECEIVED
STATE CORPORATION COMMISSION

NOV 26 1984

CONSERVATION DIVISION
Wichita, Kansas

11/26/84