

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747  
Name Universal Resources Corporation  
Address 1125 17th St, Suite 1800  
City/State/Zip Denver, CO 80202

Purchaser: P. & O Falco  
PO Box 108  
Shreveport, LA 71161

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/7/84 9/15/84 9/26/84  
Spud Date Date Reached TD Completion Date  
3518' 3474'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 260 feet depth to surface, 200 SX cmt

API NO. 15-163-22475 0000

County Rooks

SE NW SE Sec 28 Twp 7S Rge 20  East  West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

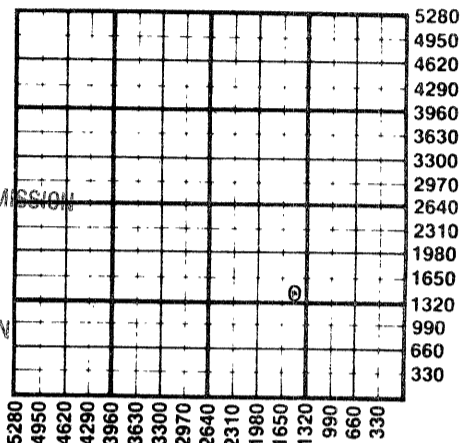
Lease Name Cook Well # 1

Field Name ~~None designated~~ Cocinera New field

Producing Formation Lansing Kansas City

Elevation: Ground 1990 KB 1995

Section Plat



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OCT 22 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
10/22/84

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1760 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 5 Twp 8S Rge 20  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam  
Title Division Operations Manager Date 10/19/84

Subscribed and sworn to before me this 19th day of October 1984  
Notary Public Donna Miner  
Date Commission Expires Oct 2, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 8 R. Twp 7 S. Rge 20 W

**SIDE TWO**

Operator Name ..... Universal Resources Corporation ..... Lease Name..... Cook ..... Well #..... 1-28  
 Sec..... 28 ..... Twp..... 7S ..... Rge..... 20 .....  East  West ..... County..... Rooks .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input type="checkbox"/> Sample																								
Topeka - White, grey, tan vugular porosity, oil stain and free oil.  Lansing- Light grey-tan, oolitic with oil stain and free oil, crystalline porosity.  Arbuckle- Tan-medium crystalline porosity. Good oil show.  SEE ATTACHED FOR DST INFORMATION.	<table border="0" style="width:100%"> <tr> <th align="left">Name</th> <th align="right">Top</th> <th align="right">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td align="right">1550</td> <td></td> </tr> <tr> <td>Heebner</td> <td align="right">3162</td> <td></td> </tr> <tr> <td>Toronto</td> <td align="right">3190</td> <td></td> </tr> <tr> <td>Kansas City</td> <td align="right">3202</td> <td></td> </tr> <tr> <td>B. Kansas City</td> <td align="right">3410</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td align="right">3448</td> <td></td> </tr> <tr> <td>T.D.</td> <td align="right">3520</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	1550		Heebner	3162		Toronto	3190		Kansas City	3202		B. Kansas City	3410		Arbuckle	3448		T.D.	3520	
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<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	260	60-40 pos	200	2% gel 3% cc
Production	7-7/8	4-1/2	11.6	3520	50-50 pos EA-2	40 150	2% gel 12.5% 18% salt 5% CaIseal
<b>PERFORATION RECORD</b> Shots Per Foot   Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)   Depth			
4	3468-3476			1250 gals 15% acid			
4	3448-3456			1250 gals 15% acid			
4	3236-3245			1000 gals 15% acid			
<b>TUBING RECORD</b> Size 2-3/8 Set At 3404 Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
10/12/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
237 Bbls		----- MCF	----- Bbls	----- CFPB			

Gi1

3236-3245  
 .....

**METHOD OF COMPLETION**      Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15163-22475-08850

COOK #1-28  
Section 28-T7S-R20W  
Rooks County, Kansas

Attachment to Form #ACO-1

- DST #1: Topeka(3103-3125') 15-30-30-60. Recovered 15' OCMW, 930' MW. IHP 1573, IFP 67-230, ISIP 1171, FFP 278-461, FSIP 1162, FHP 1563. BHT 105° f.
- DST #2: Topeka (3128-3148') 15-30-15-30. Recovered 85' WM, 620' MW, IHP 1611, IFP 96-250, ISIP 1152, FFP 298-384, FSIP 1143, FHP 1554.
- DST #3: Kansas City (3194-3218') 30-60-30-60. Recovered 60' free oil, 107' OCMW, 124' MW. IHP 1650, IFP 67-105, ISIP 1219, FFP 144-173, FSIP 1219, FHP 1602. BHT 106° f.
- DST #4: Kansas City (3225-3250') 15-30-30-60. Recovered 865' GCM, 120' MCGO. IHP 1689, IFP 96-192, ISIP 1200, FFP 269-394, FSIP 1190, FHP 1621. BHT 109° f.
- DST #5: Kansas City (3247-3301') 15-30-15-30. Recovered 120' gas in pipe. 240' OCWM, 15' GCO, 300' OCWM, 90' HOCCM, 600' MW. IHP 1698, IFP 192-490, ISIP 1200, FFP 567-769, FSIP 1200, FHP 1669, BHT 104° f.
- DST #6: Kansas City (3361-3390') 15-30-15-30. Recovered 15' MCO specks, IHP 1760, ISIP 57-67, ISIP 846, FFP 76-76, FSIP 721, FHP 1698.
- DST #7: Kansas City (3428-3453') 30-60-30-60. Recovered 5' free oil, 15' HOCCM. IHP 1824, IFP 67-67, ISIP 500, FFP 67-67, FSIP 230, FHP 1795. BHT 104° f.
- DST #8: Arbuckle (3428-3453') 30-60-60-120. Recovered 10' free oil, 15' HOCCM. IHP 1776, IFP 67-67, ISIP 855, FFP 67-67, FSIP 855, FHP 1766. BHT 103° f.
- DST #9: Arbuckle (3428-3468') 30-60-30-60. Recovered 10' free oil, 50' HOCCM, 550' GCM, IHP 1843, IFP 67-67, ISIP 846, FFP 76-76, FSIP 759, FHP 1756. BHT 106° f.
- DST #10: Arbuckle (3454-3476') 30-60-30-60. Recovered 30' clean oil, 60' OCM. IHP 1748, IFP 65-65, ISIP 821, FFP 76-76, FSIP 725, FHP 1696. BHT 105° f.

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STATE CORPORATION COMMISSION

OCT 22 1981

CONSERVATION DIVISION  
Wichita, Kansas

10/22/81