

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th St. #1800
City/State/Zip Denver, CO 80202

Purchaser: P & O Falco
PO Box 108
Shreveport, LA 71161

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/7/84 9/15/84 9/26/84
Spud Date Date Reached TD Completion Date
3518' 3415'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 260 feet depth to surface 200 SX cmt

API NO. 15-..... 163-22475-0005 ⁰⁰⁻⁰¹

County.....Rooks

SE NW SE Sec. 28 Twp. 7S Rge. 20 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

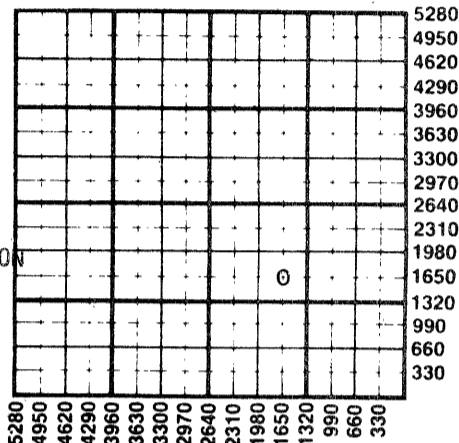
Lease Name.....Cook Well #..1-28

Field Name.....None Designated ~~New field~~ ✓

Producing Formation.....Lansing Kansas City

Elevation: Ground.....1900 KB.....1995

Section Plat



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10/25/84
OCT 25 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #NA Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....1760 Ft North from Southeast Corner
(Well)4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam
Title Division Operations Manager Date 10/23/84

Subscribed and sworn to before me this 23rd day of October 1984
Notary Public Ramona Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 28 Twp. 7 S. Rge. 20 W

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Cook Well # 1-28

Sec. 28 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Topeka: White, grey, tan vugular porosity, oil stain and free oil.
 Lansing: Light grey-tan, oolitic with oil stain and free oil, crystalline porosity.
 Arbuckle: Tan-medium crystalline porosity. Good oil show.

Name	Top	Bottom
Anhydrite	1550	
Heebner	3162	
Toronto	3190	
Kansas City	3202	
B. Kansas City	3410	
Arbuckle	3448	
T.D.	3520	

SEE ATTACHED FOR DST INFORMATION.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	260	60-40 pos	200	2% gel 3% CC
Production	7-7/8	4-1/2	11.6	3520	50-50 pos EA-2	40 150	2% gel 12.5% Gil 18% salt 5% Calseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3468-3476'			1250 gals 15% acid			
4	3448-3456'			1250 gals 15% acid			
4	3236-3245'			1000 gals 15% acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3404		Packer at			
Date of First Production	Producing Method						
10/12/84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
237 Bbls		---- MCF	---- Bbls	---- CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3236-3245
 Used on Lease Dually Completed
 Commingled

15163-22475-0000 01

COOK #1-28
Section 28-T7S-R20W
Rooks County, Kansas

Attachment to Form #ACO-1

- DST #1: Topeka(3103-3125') 15-30-30-60. Recovered 15' OCMW, 930' MW. IHP 1573, IFP 67-230, ISIP 1171, FFP 278-461, FSIP 1162, FHP 1563. BHT 105° f.
- DST #2: Topeka (3128-3148') 15-30-15-30. Recovered 85' WM, 620' MW, IHP 1611, IFP 96-250, ISIP 1152, FFP 298-384, FSIP 1143, FHP 1554.
- DST #3: Kansas City (3194-3218') 30-60-30-60. Recovered 60' free oil, 107' OCMW, 124' MW. IHP 1650, IFP 67-105, ISIP 1219, FFP 144-173, FSIP 1219, FHP 1602. BHT 106° f.
- DST #4: Kansas City (3225-3250') 15-30-30-60. Recovered 865' GCM, 120' MCGO. IHP 1689, IFP 96-192, ISIP 1200, FFP 269-394, FSIP 1190, FHP 1621. BHT 109° f.
- DST #5: Kansas City (3247-3301') 15-30-15-30. Recovered 120' gas in pipe. 240' OCWM, 15' GCO, 300' OCWM, 90' HOCCM, 600' MW. IHP 1698, IFP 192-490, ISIP 1200, FFP 567-769, FSIP 1200, FHP 1669, BHT 104° f.
- DST #6: Kansas City (3361-3390') 15-30-15-30. Recovered 15' MCO specks, IHP 1760, ISIP 57-67, ISIP 846, FFP 76-76, FSIP 721, FHP 1698.
- DST #7: Kansas City (3428-3453') 30-60-30-60. Recovered 5' free oil, 15' HOCCM. IHP 1824, IFP 67-67, ISIP 500, FFP 67-67, FSIP 230, FHP 1795. BHT 104° f.
- DST #8: Arbuckle (3428-3453') 30-60-60-120. Recovered 10' free oil, 15' HOCCM. IHP 1776, IFP 67-67, ISIP 855, FFP 67-67, FSIP 855, FHP 1766. BHT 103° f.
- DST #9: Arbuckle (3428-3468') 30-60-30-60. Recovered 10' free oil, 50' HOCCM, 550' GCM, IHP 1843, IFP 67-67, ISIP 846, FFP 76-76, FSIP 759, FHP 1756. BHT 106° f.
- DST #10: Arbuckle (3454-3476') 30-60-30-60. Recovered 30' clean oil, 60' OCM. IHP 1748, IFP 65-65, ISIP 821, FFP 76-76, FSIP 725, FHP 1696. BHT 105° f.

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OCT 25 1984

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