

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # ... 6278  
 name PETX Petroleum Corporation  
 address 1616 Glenarm Place, Suite 1700  
 City/State/Zip Denver, CO 80202

Operator Contact Person Robert E. Johnson  
 Phone (303) 629-1098

Contractor: license # ... 6033  
 name Murfin Drilling Company

Wellsite Geologist Kathryn Rogers  
 Phone 316-265-6431

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/26/85 3/3/85 3/4/85  
 Spud Date Date Reached TD Completion Date

3680  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from 304 feet depth to surface w/ 255 SX cmt

API NO. 15 - 065-22,055-00-00

County Graham

NW NE SW  
 (location) Sec. 14 Twp. 7S Rge. 21 West

2310 Ft North from Southeast Corner of Section  
 3630 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

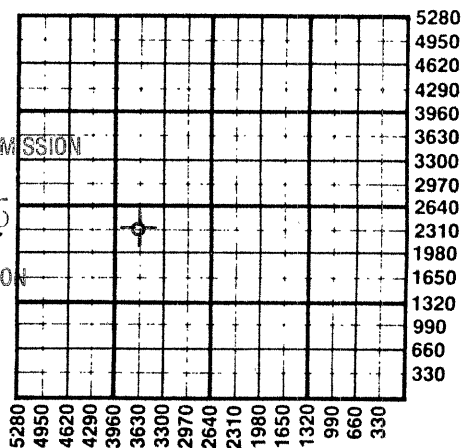
Lease Name Kenyon Well# 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2106 KB 2111

Section Plat



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## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
 (Well) Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Murfin hauled from Lyle Billips  
 (purchased from city, R.W.D.#) Bogue, KS

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Johnson  
 Title President Date 5/10/85

Subscribed and sworn to before me this 10th day of May 1985

Notary Public Laura J. End  
 Date Commission Expires 7/7/87 7821 McCella Ct.  
 Westminster, CO 80030  
 303 427-3901

K.C.C. OFFICE USE ONLY  
 F ☐ Letter of Confidentiality Attached  
 C ☒ Wireline Log Received  
 C ☐ Drillers Timelog Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

Form ACO-1 (7-84)

Sec. 14 Twp. 7S Rge. 21W

Operator Name PETX Petroleum Corp. Lease Name Kenyon Well# 1 SEC 14 TWP 7S RGE 21 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☐ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

See attached geologist's report

Formation Description  
☒ Log ☐ Sample

Name Top Bottom  
see attached geologist's report

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12 1/4"           | 8 5/8"                    | 24             | 304           | 60/40poz       | 255          | 3%cc, 2%gel                |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

## TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

## METHOD OF COMPLETION

## PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled



| DEPTH | LITHOLOGY | DST S | DRILLING TIME    |  | SAMPLE DESCRIPTIONS                                                       | REMARKS           |
|-------|-----------|-------|------------------|--|---------------------------------------------------------------------------|-------------------|
|       |           |       | MINUTES PER FOOT |  |                                                                           |                   |
| 3000  |           |       |                  |  |                                                                           | ELEVATION 2111 KB |
| 10    |           |       |                  |  | SH-GRY-RD-LMSTN-SHLY-GRY-2WH-FXLN-NS.                                     |                   |
| 20    |           |       |                  |  | SH-GRY-RD-LMSTN-CRM-FXLN-SLTYCOV-NS.<br>LMSTN-CRM-GRY-FOSS-FXLN-NS.       |                   |
| 30    |           |       |                  |  | LMSTN-CRM-GRY-FOSS-FXLN-NS.<br>SH-RD-GRY-CRM-CHKY                         |                   |
| 40    |           |       |                  |  | SH-GRY-VARICOL.                                                           |                   |
| 50    |           |       |                  |  | SOY-LMSTN.<br>LMSTN-CRM-GRY-FOSS-FXLN-NS.                                 |                   |
| 60    |           |       |                  |  |                                                                           |                   |
| 70    |           |       |                  |  | SH-VARICOL-SOFT-CLAYEY                                                    |                   |
| 80    |           |       |                  |  | LMSTN-CRM-FXLN-SLTYFOSS-FRXLN-Ø-SLTY-ØØLN-PRØ-NS.<br>Cape # 3078 (-967)   |                   |
| 90    |           |       |                  |  | LMSTN-GRY-CRM-FXLN-PRØ-FOSS-NSFO-TR VRY LT STN FW PIECES.                 |                   |
| 3100  |           |       |                  |  | SH-VARICOL-SOFT-CLAYEY                                                    |                   |
| 10    |           |       |                  |  | SH-VARICOL-SOFT-CLAYEY-<br>LMSTN-CRM-GRY-FXLN-PRØ-SHLY-NS.                |                   |
| 20    |           |       |                  |  | LMSTN-CRM-FXLN-PRØ-NS-SHLY-SH-GRY-RD.                                     |                   |
| 30    |           |       |                  |  | SH-VARICOL-LMY-NS.                                                        |                   |
| 40    |           |       |                  |  | LM-CRM-GRY-CHKY-SHLY-SH-GRY-VARICOL-NS.                                   |                   |
| 50    |           |       |                  |  | LMSTN-CRM-GRY-FXLN-FR-Ø-ØØLN-Ø-FOSS-IN-PRØ-NS.                            |                   |
| 60    |           |       |                  |  | LMSTN-CRM-GRY-MØXLN-FRXLN-Ø-NS.<br>SH-GRY-CRM-MARLED-CHKY                 |                   |
| 70    |           |       |                  |  | LMSTN-GRY-2TN-DNSE-NVØ-NS.<br>HTY IN PRØ                                  |                   |
| 80    |           |       |                  |  | LMSTN-TN-2CRM-MØXLN-FRXLN-Ø-FOSS-NSFO-TR LT STN FW PIECES.                |                   |
| 90    |           |       |                  |  | SH-RD-GRY-<br>LMSTN-GRY-2CRM-MØXLN-FRXLN-Ø-TR ØØLT ST FW PIECES-NSFO.     |                   |
| 3200  |           |       |                  |  | SH-RD-GRY                                                                 |                   |
| 10    |           |       |                  |  | LMSTN-GRY-CRM-MØXLN-FXLN-Ø-SLSTN-PRØ<br>SH-GRN-BLK-GRY-RD.                |                   |
| 20    |           |       |                  |  | SH-GRY-CRM-CHKY-CLAYEY.                                                   |                   |
| 30    |           |       |                  |  | LMSTN-CRM-GRY-MØXLN-ØØXLN-Ø-FOSS-NSFO-TR ØØK STN FW PIECES.<br>SH-GRY-LMY |                   |
| 40    |           |       |                  |  | LMSTN-CRM-GRY-MØXLN-SLTYFOSS-FRXLN-Ø-ØØK DEAD RES-STN-NEØ.                |                   |
| 50    |           |       |                  |  | LMSTN-CRM-GRY-FXLN-SLTY-ØØY-SØY-CHKY-VRYSLTY-FOSS-PRXLN-Ø-NS.             |                   |
| 60    |           |       |                  |  | LMSTN-GRY-MØXLN-PRXLN-Ø-FOSS-NS                                           |                   |

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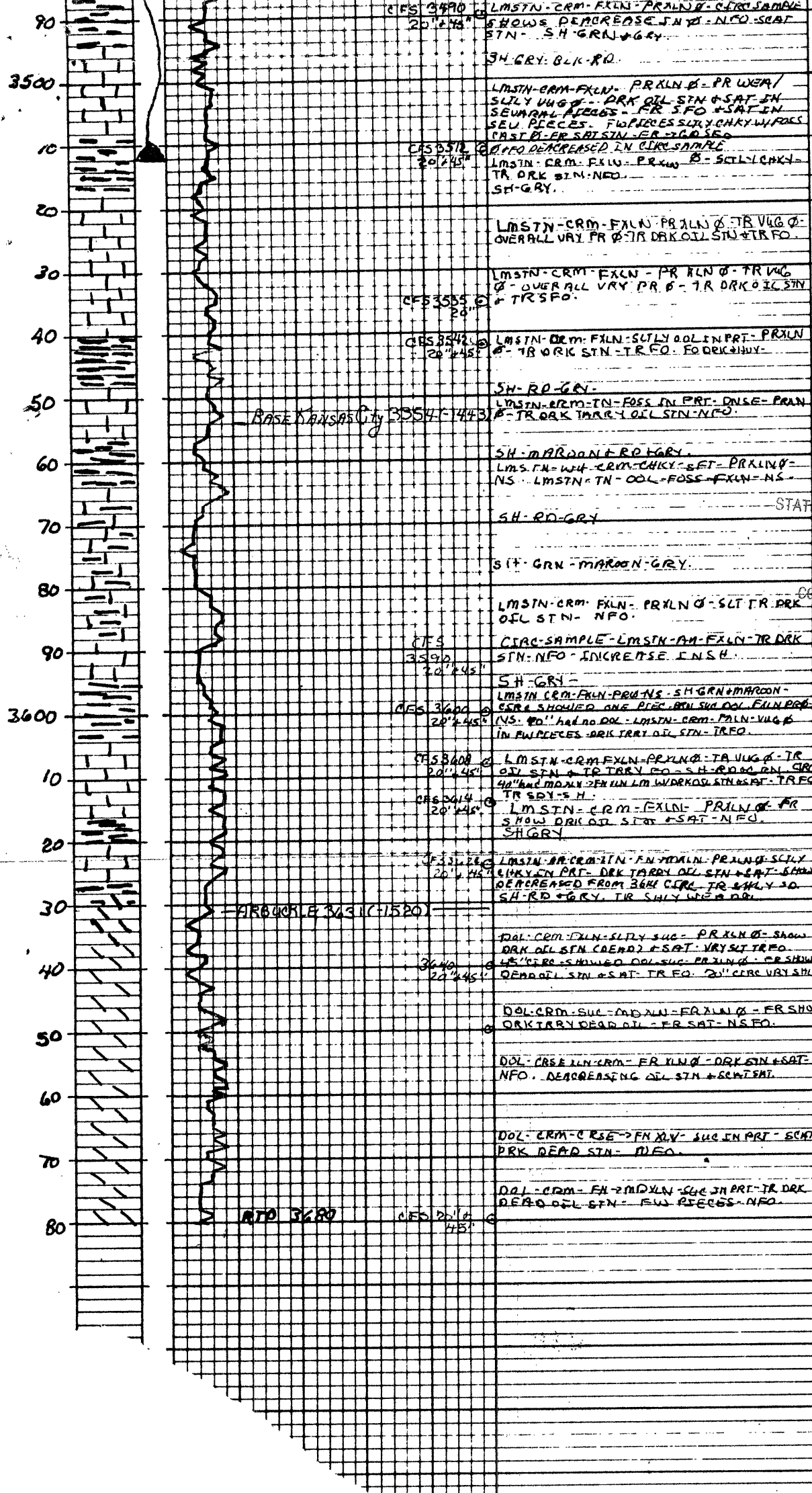
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blow for 5"  
REC 120' mud  
Chlorides 4000 PPM  
JFP 45-45#  
ISIP 409#  
FFP 45-90#  
FSIP 589#  
TEMP 108°

Pipe Strap  
3529.21  
3526.67 STRAP  
2.54 ↑

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MAINTENANCE DEPARTMENT

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