

ORIGINAL

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FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080  
Name: Honey Oil Co., Inc.  
Address 401 East Douglas - Suite 505  
Wichita, KS 67202  
City/State/Zip  
Purchaser:  
Operator Contact Person: L. V. Bell  
Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Priest

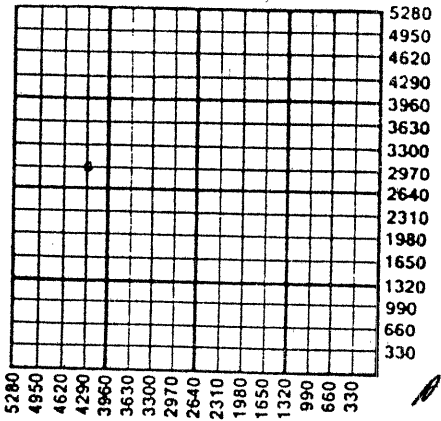
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator:  
Well Name:  
Comp. Date                      Old Total Depth                     

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
07-02-90 07-08-90 07-09-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,582-00-06  
County Graham  
SE SW NW            Sec. 11 Twp. 7 Rge. 21 East  
2970 Ft. North from Southeast Corner of Section  
4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Benoit Well # 1  
Field Name                       
Producing Formation                       
Elevation: Ground 2127 KB 2136  
Total Depth 3580 PBDT                     

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Amount of Surface Pipe Set and Cemented at 272 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set                      Feet  
If Alternate II completion, cement circulated from                       
feet depth to                      w/                      sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado  
Denver, Colorado, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and  
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in  
writing and approved with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all  
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4  
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or  
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature L. V. Bell  
Title President Date 11-20-90  
Subscribed and sworn to before me this 20 day of November  
19 90.  
Notary Public Amy E. Coffman  
Date Commission Expires 1/28/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

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SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Benoit Well # 1

Sec. 11 Twp. 7 Rge. 21  
 East  West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1717'</td> <td>419'</td> </tr> <tr> <td>Queen Hill</td> <td>3291'</td> <td>1155'</td> </tr> <tr> <td>Heebner</td> <td>3346'</td> <td>1210'</td> </tr> <tr> <td>Toronto</td> <td>3366'</td> <td>1230'</td> </tr> <tr> <td>Lansing</td> <td>3379'</td> <td>1243'</td> </tr> <tr> <td>Muncie Creek</td> <td>3496'</td> <td>1360'</td> </tr> <tr> <td>B/KC</td> <td>3576'</td> <td>1440'</td> </tr> <tr> <td>Arbuckle</td> <td>NP</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1717'	419'	Queen Hill	3291'	1155'	Heebner	3346'	1210'	Toronto	3366'	1230'	Lansing	3379'	1243'	Muncie Creek	3496'	1360'	B/KC	3576'	1440'	Arbuckle	NP	
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B/KC	3576'	1440'																											
Arbuckle	NP																												
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	272'	60/40poz	170	2%gel 3% cc
Plug	7 7/8"	8-5/8"	20#	3580'	60/40poz	185	6%gel 1/4#FLO-seal

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size NA Set At NA Packer At NA Liner Run  Yes  No

Date of First Production NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

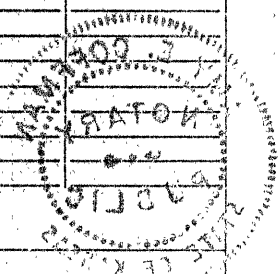
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

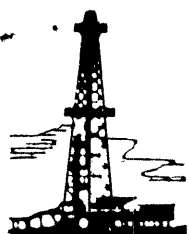
**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





Honey Oil Co. Inc.

ORIGINAL 15-065-22582-00-00

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DRILL STEM TEST

#1 Benoit  
SE SW NW Sec. 11, T7S-R21W  
Graahm County, Kansas

DST #1

3372' - 3390' Lansing "A" Zone  
30/30/30/30  
1st open: Weak blow - died in 5 min.  
Recovery: 60' mud  
FPs: 33-33#/45-55#  
SIPS: 1019/865#  
HSPS: 1680/1647#  
BHT: 110°

DST #2

3403' - 3403'  
Lansing "B" Zone  
30/45/45/45/  
1st open: Very weak blow thru out 1/2"  
Recovery: 215' water & mud  
Chlorides; 38,000 PPM  
FPS: 33-88#/100-144#  
SIPS: 853/853#  
HSPS: 1735/1702#

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Wichita, Kansas

DST #3

3430' - 3466' Lansing "D,E,F," Zones  
30/45/60/90  
1st open: Very weak blow thru out 1/2"  
Recovery: 250' water & mud  
Chlorides: 47,000 PPM  
FPS: 33-88#/100-144#  
SIPS: 853#/853#  
HSPS: 1735#/1702#

DST #4

3490' - 3580' Lansing "H,I,J,K,L," Zones  
30/30/30/30  
Recovery: 5' mud  
FPS: 22#=22#/33#-33#  
SIPS: 77#/66#  
HSPS: 1768#/1746#  
BHT: 112°



Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-065-22582-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

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# ALLIED CEMENTING CO., INC. No. 9977

Home Office P. O. Box 31

Russell, Kansas 67665

Date	7-2-90	Sec.	11	Twp.	7	Range	21	Called Out	5:00 PM	On Location	8:00 PM	Job Start	10:15 PM	Finish	10:45 PM					
Lease	BENOIT	Well No.	#1	Location				DAMAR 1/4 3/4 1 1/4 N 1/4	County	Graham	State	KANSAS								
Contractor	Duke Dclg				Big 4				Owner				Honey Oil Co. Inc.							
Type Job	Surface																			
Hole Size	12 1/4"				T.D.				275'				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Csg.	8 3/8"				Depth				272'				Charge To				Duke Dclg			
Tbg. Size					Depth								Street							
Drill Pipe					Depth								City				State			
Tool					Depth								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15'				Shoe Joint								Purchase Order No.							
Press Max.					Minimum								X							
Meas Line	YES				Displace								CEMENT							
Perf.																				

### EQUIPMENT

1791 No.	Cementer	M. Kaufman
Pumptrk	Helper	Wayne M.
No.	Cementer	
Pumptrk	Helper	
17212	Driver	Glen C.
Bulktrk		
Bulktrk	Driver	

### DEPTH of Job

References:	PUMP TRK	
	1 8 3/8 PLUG	
	1 1/2" x 9 5/8" 1.022 cMils	
	Sub Total	
	Tax	
	Total	

### Remarks:

CEMENT Circulated

Amount Ordered	170 SKS 60/40 Poz 370cc 2 1/2"
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

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Wichita, Kansas

*[Handwritten Signature]*