

Corrected

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....065-22,423-00-00.....

County.....Graham.....
NW SW SW Sec. 11 Twp. 7S. Rge. 21 East
..... West

990..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....NAPUE.....Well #.1.....

Field Name.....Wildcat.....

Producing Formation.....

Elevation: Ground.....2135'.....KB.....2140'.....

Operator: License # 5267
Name ...K. & E. Petroleum, Inc.
Address 100 S. Main, Suite 300
Wichita, KS 67202
City/State/Zip

Purchaser.....None.....

Operator Contact Person ...Wayne L. Brinegar...
Phone(316)264-4301.....

Contractor: License # 5422
Name ...Abercrombie Drilling, Inc.....

Wellsite Geologist.....Tim Priest
Phone.....(316)264-4301.....

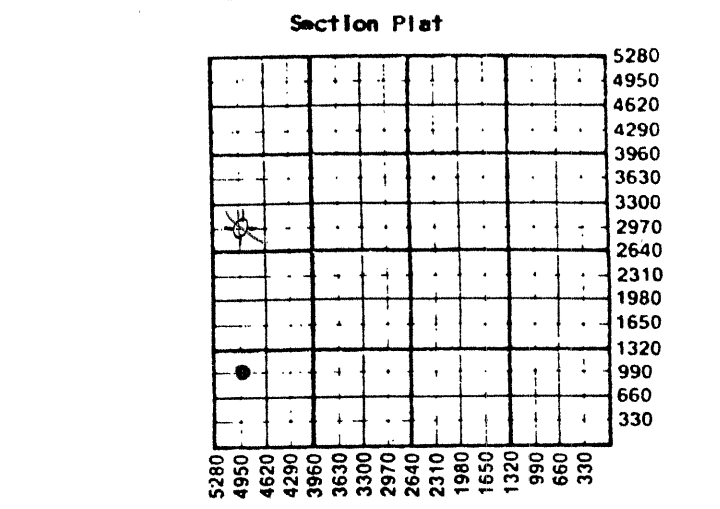
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWN: old well, info as follows:
Operator

Well Name

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-21-87..... 12-29-87..... 12-29-87.....
Spud Date Date Reached TD Completion Date
...3690!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 235 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...T88-5.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 10..Ft North from Southeast Corner
(Stream, pond, etc) 330..Ft West from Southeast Corner
Sec 13 Twp 7S Rge 21 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar.....
Title.....Senior Vice President..... Date ...1-8-88..

Subscribed and sworn to before me this 8th day of January 1988.
Notary Public.....
Date Commission Expires...8-11-91.....

PATRICIA A. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-11-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
JAN 12 1988
Form ACO-1 (5-86)
Wichita, Kansas

Sec. 11, Twp. 7S, Rge. 21E

Operator Name K & E Petroleum, Inc. Lease Name NAPUE Well # 1

Sec. 11 Twp. 7S Rge. 21 County Graham

East
 West

WELL LOG

WELL TRAIT TIGHT HOLE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Datum
Anhydrite	1754'	+ 386'
B/Anhydrite	1785'	+ 355'
Oread	3316'	-1176'
Heebner	3363'	-1223'
Toronto	3385'	-1245'
Lansing	3396'	-1256'
Muncie Creek	3512'	-1372'
B/KC	3592'	-1452'
Marmaton	3614'	-1474'
Conglomerate	3642'	-1502'
TD	3690'	-1550'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	235'	Common	175	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled