

ORIGINAL

065-22,658 - 00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR NO. 15-
County Graham
NE - NW - SE Sec. 8 Twp. 7S Rge. 21 E
2310 Feet from SN (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section

Operator: License # 5004
Name: Vincent Oil Corporation
Address 100 N. Main, Ste. 500
City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Warden Well # 1
Field Name Wildcat

Purchaser:
Operator Contact Person: Richard A. Hiebsch
Phone (316) 262-3573

Producing Formation
Elevation: Ground 2114' KB 2119'
Total Depth 3700' 3750' PBDT 3750' 3700'

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Ken Dean

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan A17-II DPA
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 1000 ppm Fluid volume 800 bbls
Dewatering method used evaporation

Operator:
Well Name:
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled off _____
Operator Name _____ License No. _____
Lease Name _____
Quarter _____ Sec. _____ Twp. 7S Rge. 21 EW
County _____ Docket No. _____

12/30/91 01/04/92 01/04/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Richard A. Hiebsch, V.P. Date 1-10-92

Subscribed and sworn to before me this 10th day of January, 1992.
Notary Public Julie K. Stout
Date July 23, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HEE
KCC
6/1/91-2005

Operator Name Vincent Oil Corporation Lease Name Warden Well # 1
 Sec. 8 Twp. 7S Rge. 21 County Graham
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 R. A. Guard Log

Name	Top	Datum
Anhydrite	1770 (+ 349)	
Base Anhydrite	1800 (+ 319)	
Howard	3089 (- 970)	
Topeka	3130 (-1011)	
Oread	3293 (-1174)	
Heebner	3340 (-1221)	
Toronto	3362 (-1243)	
Lansing/KC	3378 (-1259)	
Stark Shale	3548 (-1429)	
Base Kansas City	3576 (-1457)	
Conglomerate	3648 (-1529)	
	3700 (-1581)	

CASING RECORD <input type="checkbox"/> LTD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	20	217'	60/40	190	3%CC, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

~~5570~~

15-065-22658-00-00

Vincent Oil Corporation
ACO-1 Page 3.
#1 Warden

DST No. 1 3482-3579

45/75/60/90

1st open: Fair blow built to 6"

2nd open: Fair blow built to 4"

Rec: 155' drilling mud

IFP 67-86#

FFP 96-115#

ISIP 1085#

FSIP 1000#

BHT 106° F

RECEIVED
STATE CORPORATION COMMISSION

JAN 21 1992
JAN 21, 1992
CONSERVATION DIVISION
Wichita, Kansas



DIGITAL

15-065-22658-00
00

CUSTOMER	
INVOICE DATE	
12/30/91	

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B-J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1	INVOICE NO. 627841
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AUTHORIZED BY: 627841

PURCH. ORDER REF. NO.

VINCENT OIL CORPORATION

100 N MAIN
SUITE 500
WICHITA KS 67202

WELL NUMBER : 1 CUSTOMER NUMBER : 2635 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WATKR <i>Warden</i>	15	1551		Hayes	583
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
NA			12/30/91	LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	31.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		76.57
10410504	114.00	CLASS *A* CEMENT	5.74	CF	654.36
10415018	76.00	FLY ASH	3.16	CFT	240.16
10415049	490.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	235.20
10420145	327.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	49.05
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	190.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		220.40
10940101	266.60	DRAYAGE, PER TON MILE	0.79		210.61
<i>Cement Surface Casing</i>					
SUBTOTAL RECEIVED					2,166.35
DISCOUNT CORPORATION COMMISSION					606.54

ACCOUNT	4.2500% KANSAS	121,559.81	JAN 21 1992	66.28
			JAN 21 1992	
			CONSERVATION DIVISION	
			WICHITA, KANSAS	

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,626.09

5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
Russell, Kansas 67665

1839

15-065-22658-00-0

Date	1-4-92	Sec.	8	Twp.	7	Range	21	Called Out	3:30 PM	On Location	6:30 PM	Job Start	7:45 PM	Finish	10:30 PM
Lease	Warden	Well No. #	1			Location	Boque x 2450T 5 1/2 N 1/4 W			County	Graham	State	Kansas		
Contractor	Murkin Drlg			Rig 8			Owner	SAME							
Type Job	Plug														
Hole Size	7 7/8"			T.D.	3700'										
Csg.	8 5/8"			Depth	218'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **VINCENT Oil Corporation**
Street **100 N. Main #500**
City **Wichita** State **Kan** **67202-1390**
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X**
[Signature]

CEMENT

Amount Ordered	200 SKS 60/40 Poz. 67 label 3% CC		
Consisting of			
Common	120	SKS 25 25	630.00
Poz. Mix	80	SKS 22 25	180.00
Gel.	7	SKS 26 25	47.25
Chloride	5	SKS 21 00	105.00
Quickset			

EQUIPMENT

# 61	No.	Cementer	<i>M Kaufman</i>
Pumptrk		Helper	
# 212	No.	Cementer	<i>Wayne M.</i>
Pumptrk		Helper	
# 212		Driver	<i>Joe S.</i>
Bulktrk		Driver	

DEPTH of Job

Reference:	#	PUMP TRK	380.00
		1-8 5/8" Plug	21.00
		2.00 per mile	54.00
		Sub Total	
		Tax	
		Total	455.00

Handling	1.00 per SK	200.00
Mileage	4¢ per SK/1 mile	216.00
	27 miles	
	Sub Total	
	Total	1,378.25

Floating Equipment
RECEIVED
STATE CORPORATION COMMISSION

JAN 21 1992
JAN 21 1992
CONSERVATION DIVISION
Wichita, Kansas

[Large Signature]

Remarks:

- 25 SKS @ 1780'
- 100 SKS @ 939'
- 40 SKS @ 270'
- 10 SKS @ 40'
- 15 SKS IN RAT Hole
- 10 SKS IN Mouse Hole