

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street
Suite 1800
City/State/Zip Denver CO 80202

Purchaser NA

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/07/85 2/15/85 2/15/85
Spud Date Date Reached TD Completion Date
3485'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-

County Rooks

NW NW NE Sec. 33 Twp. 7S Rge. 20 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

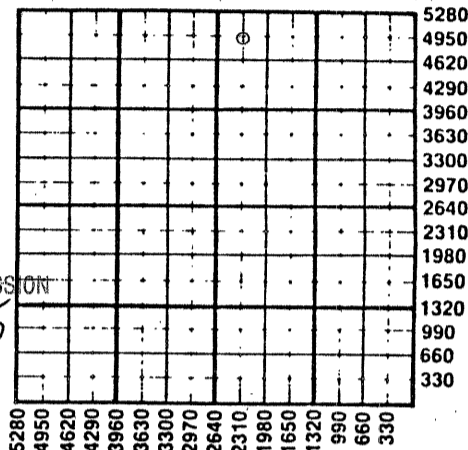
Lease Name Riseley Well # 1

Field Name Cocinera

Producing Formation None

Elevation: Ground 2000' KB 2005'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 3/12/85

Subscribed and sworn to before me this 12th day of March 1985

Notary Public Ramona L. Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 33 WP 1 Rge 20 W

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Riseley Well # 1-33

Sec. 33 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

SEE ATTACHED

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1556	(+450)
TOPEKA	2973	(-967)
HEEBNER	3180	(-1174)
TORONTO	3202	(-1196)
LANSING KANSAS CITY	3218	(-1212)
BASE KANSAS CITY	3424	(-1418)
ARBUCKLE	3464	(-1458)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	262'	Common	185	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		NA					
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		NA Bbls	NA MCF	NA Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

NA

15-163-22611-00-00

RISELEY #1-33

NW NW NE Section 33-T7S-R20W
Rooks County, Kansas

DST Information:

- DST #1: Toronto (3176-3218') 15-30-30-45. Recovered 1323' muddy gassy wtr with few oil spots. IHP 1618, IFP 172-376, ISIP 1163, FFP 447-654, FSIP 1153, FHP 1598. Chlorides 65,000 ppm. BHT 102° f.
- DST #2: Kansas City (3214-3225') 30-60-30-60. Recovered 65' muddy wtr. IHP 1685, IFP 30-40, ISIP 1204, FFP 40-50, FSIP 1184, FHP 1588. BHT 102° f.
- Cored Interval: 3284-3301'.
- DST #3: Kansas City (3284-3301') 45-60-20-45. Recovered 10' mud with oil spots. IHP 1649, IFP 34-22, ISIP 986, FFP 22-11, FSIP 941, FHP 1618. BHT 106° f.
- DST #4: Base Kansas City (3360-3430') 45-60-20-45. Recovered 20' SOCM (2% oil) IHP 1750, IFP 50-50, ISIP 860, FFP 40-40, FHP 679, FHP 1719. BHT 107° f.
- Cored Interval: 3463-3480'.
- DST #5: Arbuckle (3459-3486') 60-60-60-120. Recovered 15' clean gassy oil, 50' OCM, 50' gas in pipe. IHP 1800, IFP 50-60, ISIP 233, FFP 60-71, FSIP 274, FHP 1760. BHT 108° f.
- DST #6: Lansing (Straddle) 3240-3266'. 30-60-30-60. Recovered 30' mud with oil spots, 360' MW with oil spots. IHP 1654, IFP 60-162, ISIP 629, FFP 172-223, FSIP 618, FHP 1629, BHT 106° f.

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

UNIVERSAL RESOURCES CORP.
 RISLEY NO. 1-33
 ROOKS COUNTY, KANSAS

DATE ON : 14-FEB-85 OFF: 17-FEB-85 FILE NO : 3806-7647
 FORMATION :
 DRLG. FLUID:
 LOCATION :

LABORATORY: AURORA
 ANALYSTS : FD
 ELEVATION :

CONVENTIONAL CORE ANALYSIS--BOYLE'S LAW POROSITY

SAMPLE NUMBER	DEPTH FEET	PERM MD MAX Ka	PERM MD VERT Ka	He POR	OILZ PORE	WTRZ PORE	GRAIN DEN	DESCRIPTION	
	3290.0-93.0							SHALE - NO ANALYSIS	
1	3293.0-94.0	<0.01	<0.01	1.3	0.0	53.1	2.71	LM LT GRY FN-XLN	VF
2	3294.0-95.0	16.	4.4	8.9	7.4	42.6	2.70	LM LT TAN FN-XLN	PYR
3	3295.0-96.0	<0.01	<0.01	6.6	12.9	31.7	2.70	LM LT GRY FN-XLN	VF
4	3296.0-97.0	<0.01	<0.01	3.4	0.0	62.3	2.71	LM LT GRY FN-XLN	ARG VF
5	3297.0-98.0	<0.01	<0.01	2.4	10.6	41.5	2.70	LM LT GRY FN-XLN	
6	3298.0-99.0	<0.01	<0.01	2.7	0.0	58.6	2.70	LM LT GRY FN-XLN	
7	3299.0- 0.0	<0.01	<0.01	2.3	0.0	62.2	2.70	LM LT GRY FN-XLN	
8	3300.0- 1.0	<0.01	<0.01	2.7	0.0	68.3	2.70	LM LT GRY FN-XLN	VF
	3301.0-66.0							DRILLED	
9	3466.0-67.0	0.02	<0.01	3.4	42.9	30.7	2.81	DOLO LT GRY-TAN FN-XLN	VF
10	3467.0-68.0	<0.01	<0.01	1.8	0.0	92.1	2.82	DOLO LT GRY-TAN FN-XLN	VF
11	3468.0-69.0	<0.01	<0.01	2.1	7.1	56.6	2.83	DOLO LT GRY-TAN FN-XLN	VF
12	3469.0-70.0	11.	1.7	13.0	42.2	28.1	2.83	DOLO LT GRY-TAN FN-XLN	
13	3470.0-71.0	22.	81.	16.0	41.1	33.5	2.82	DOLO LT GRY-TAN FN-XLN	
14	3471.0-72.0	133.	53.	20.5	0.0	88.8	2.82	DOLO LT GRY-TAN FN-XLN	
15	3472.0-73.0	0.43	230.	22.1	16.5	66.2	2.74	DOLO LT GRY-TAN FN-XLN	ARG VF
16	3473.0-74.0	45.	92.	18.3	41.1	27.1	2.82	DOLO LT GRY-TAN FN-XLN	VF
17	3474.0-75.0	24.	5.4	10.7	44.4	30.8	2.73	DOLO LT GRY-TAN FN-XLN	VF
18	3475.0-76.0	53.	**	16.6	15.0	66.7	2.81	DOLO LT GRY-TAN FN-XLN	VF
19	3476.0-77.0	**	**	15.1	0.0	88.7	2.69	DOLO LT GRY-TAN FN-XLN	V/ARG VF
	3477.0-80.0							LOST CORE	

**UNSUITABLE FOR PERMEABILITY MEASUREMENT

VF = VERTICAL FRACTURE

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