

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04981  
Name Cholla Resources, Inc.  
Address P.O. Box 1428  
City/State/Zip Golden, CO 80402

Purchaser.....

Operator Contact Person William Goff  
Phone 303-526-1425

Contractor: License # 9087  
Name R & C Drilling, Inc.

Wellsite Geologist William Goff  
Phone 303-526-1425

Designate Type of Completion  
 New Well  Re-Entry  Workover

XOTT  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 X Dry  Other (Core, Water Supply etc.)

If ~~OWO~~ old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-5-87 1-11-87 1-12-87  
Spud Date Date Reached TD Completion Date  
3600'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 214 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

API NO. 15-163-22,906-00-00  
County Rooks  
NE NW NW Sec. 30 Twp. 7 Rge. 20 East  
..... West

4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name R. V. Jones Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2034 KB 2039

Section Plat

Section Plat grid with coordinates 5280-330 on both axes. A well symbol is located in the 4950-4620 North and 4290-3960 West quadrant.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Stream  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 4190 Ft West from Southeast Corner  
Sec 30 Twp 7 Rge 20 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Goff  
Title President Date 2/27/87

Subscribed and sworn to before me this 27 day of February 1987  
Notary Public Kim L. Schmitz  
Date Commission Expires 9/9/90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
MAR 20 1987

MAR 20, 1987

Operator Name Cholla Resources Inc. Lease Name R. V. Jones Well # 1

Sec 30 Twp 7 Rge 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST 1. Oread 3190-3217 15-30-60-90
IHP 1581 FHP 1561 IFP 58-78
ISIP 1082
FFP 107-233
FSIP 1092
BHT: 114°
Recovery: 510 muddy water 34000 ppm Cl

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Oread, Heebner, Toronto, Lansing, Arbuckle, Total Depth.

Recovery: 2' mud

DST 2 Lansing 3429-3478 15-30-30-30
IHP 1759 FHP 1739 IFP 49-49
ISIP 68
FFP 49-49
FSIP 58

Recovery: 10' Mud

RELEASED APR 19, 1988 APR 19 1988

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation
[ ] Sold [ ] Other (Specify)
[ ] Used on Lease [ ] Dually Completed [ ] Commingled