KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API #_ 15- 035- 02079.00	(Identifier Number of this well).	This must be listed for w	vells drilled since 1967; if	no API # was issued,
indicate original spud or completion date 4-18-19	46			6/25
Well Operator: Marjorie O. Short dba W.D). Short Oil Co., LLC	KCC Licer	nse #: 6679	70
Address: PO Box 729 - 102 S. River Ro	ner / Company Name) pad	City: Oxford	(Ope	rator's)
State: Kansas	Zip Code: 67119		320) 455 - 3570	6
_{Lease:} Rahn Unit #1 (E.W. Cox #2)	Well #:	Sec. <u>5</u> Tw	_{vp.} 34 s. R. 6	_ ✓ East West
- SE - NE - NW	Spot Location / QQQQ County	Cowley		
920 Feet (in exact footage) From	✓ North / South (from neare	st outside section corner)	Line of Section (Not Lease	e Line)
2100 Feet (in exact footage) From	East / 🗸 West (from neare	st outside section corner)	Line of Section (Not Lease	e Line)
Check One: V Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket #		Other:	
Conductor Casing Size:	Set at:	Cemented w	vith:	Sacks
	Set at: <u>173'</u>			Sacks
Production Casing Size: 6" 4\forall 1"	Set at: 2845'	Cemented v	vith: 200	Sacks
412" List (ALL) Perforations and Bridgeplug Sets:	4919		55	Sacks
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag top of sand, pull 4 1/2" pipe, Perforate 6	e if additional space is needed): Dum		869', dump 5 sacks	cement on
Is Well Log attached to this application as required? If not explain why?		? Yes No		
Plugging of this Well will be done in accordance List Name of Company Representative authorized			, Jr (Don)	n Commission.
Address: PO Box 729 - 102 S. River Road	d	City / State: Oxfo		10/
Plugging Contractor: Braden Well Plugging	Co.	KCC License #:_32	2475	
Address: PO Box 282 - Burden, KS 6701	ompany Name)	Phone:(620)		rs) /
Proposed Date and Hour of Plugging (if known?):				
Payment of the Plugging Fee (K.A.R. 82-3-118) w		Peny)		
	r / Agent: Wall	V X V		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

TIL & GAS CONSERVATION DEEP THENT 15-035-02079-00-00

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KANSAS	STATE	CORPORATION	COMMISSION .	

# COMPANY OFERATING: Continental Gil ADDRESS: Drawer 1267 - Ponca City.					
ADDRESS: Drawer 1267 - Ponca City,	Company				
	Oklahoma				
FARM NAME: E. W. COX WEI	FARM NAME: E. W. Cox WELL NO. 2				
DRIG.STARTED: 4-18-1946 DRIG.COMPI					
* ***	1 1940				
DATE FIRST PROD. 5-8-46 COMPLE					
LOCATED SEL NEL NWL or 920' South a	nd 540 West of				
North Quarter Corner. Elevation:	1118' Ground				
Character of Well: Oil Well					
SAND ZONES From To ACIDIZATION OR SHOT RE	ang n				
1. Layton Sand 2090 2.2115 SDAY: JONOt shot For acidized					
2. Bartlesville 2845 2875 who or historyke sive!					
804 CASING RECORD at ou on Grajus of Soto					
Size Wt. Thds. Make Amount Set Where Set Amount	Pulled				
	ne				
6"OD 18# 8 Rd. Seamless 2877'9" 2845' No	ne				
CEMENTING RECORD					
SIZE AMOUNT SET SACKS CEMENT CHEMICAL METHOD OF CEMEN	(PLEEN CO.				
10-5/4" 169*10" 5300 None Halliburton					
6" OD 2877'9" S220 S322 None Halliburton					
tale f Say: 2845 0550					
Rotary Tools Were Used From 0 To 2858'					
Cable Tools Were Used From 2858' To 2878'					
Type Of Rig 94' Angle Iron, Rotary					
FOR STORY SECTION 1995 SECTION					
TITE TAGE	ough 2" Tubing.				
THITTAI PRODUCTION 122 Bbls. Potential Method: Flowing three	this well				
The hound being first duly swarn upon oath, state that	a the same and the same				
I, the undersigned, being first duly sworn upon oath, state that	or fuls office				
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I, the undersigned, being first duly sworn upon eath, state that record is true, correct, and complete according to the records and to the best of my knowledge and belief.	Dist. Sup*t.				
I, the undersigned, being first duly sworn upon eath, state that record is true, correct, and complete according to the records and to the best of my knowledge and belief.	Dist. Sup't.				
T, the undersigned, being first duly sworn upon eath, state that record is true, correct, and complete according to the records and to the best of my knowledge and belief. Name and Title of Representations of the sworn to before me this 5th day of the survey of the sworn to before me this 5th day of the sworn to before me this 5th day of the sworn to before me this 5th day of the sworn to before me this 5th day of the sworn to be swo	Dist. Sup't.				
I, the undersigned, being first duly sworn upon cath, state that record is true, correct, and complete according to the records and to the best of my knowledge and belief. Name and Title of Representations of the sworn to before me this 5th day of July	Dist. Sup't.				
The undersigned, being first duly sworn upon cath, state that record is true, correct, and complete according to the records and to the best of my knowledge and belief. Name and Title of Representation Subscribed and sworn to before me this 5th day of July My Commission Expires 9-4-1949	Dist. Sup't.				

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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Short, W.D. and Marjorie d/b/a Short, W.D. Oil Co. PO Box 1 Oxford, KS 67119 June 16, 2005

Re: RAHN UNIT #1 #7

API 15-035-02079-00-00

SENENW 5-34S-6E, 920 FNL 2100 FWL

COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

David P. Williams

Production Supervisor