CARD MUST BE TYPED

NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:	11-22-85	• • • • • • • • • • • • • • • • • • • •	API Number 15- 163-22,823000
	•	year Sils	
OPERATOR: License #5352			1. Sw. NE. Sec. 20. Twp. 7 S, Rge 19 X Wes
Name Baird Oil Company, Inc.			(location)
Address Box 428			3840 Ft North from Southeast Corner of Section
City/State/Zip Logan, KS 67646			2190 Ft West from Southeast Corner of Section
Contact Person Jack L. Partridge			(Note: Locate well on Section Plat on reverse side)
Phone 316-262-1841			Nearest lease or unit boundary line 330 feet.
CONTRACTOR: License #5422			County Rooks
Name Abercrombie Drilling, Inc.			Lease Name Griebel Well# 4
City/State Wichita, KS			Domestic well within 330 feet: yes 💢 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes
🔀 Oil 🔲 Swd	Infield	Mud Rotary	yes Es ito
🗌 Gas 🔲 Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water100
🗌 OWWO 🔲 Expl	☐ Wildcat	Cable	Lowest usable water formation Dakota
If OWWO: old well info as follows:			Depth to Bottom of usable water 100 1950 feet
Operator			Surface pipe by Alternate: 1 7 2 7
Well Name			Surface pipe to be set 200 feet
Comp Date Old Total Depth			Conductor pipe if any required None feet
Projected Total Depth			
Projected Formation at TD Arbuckle			Ground surface elevation feet MSL This Authorization Expires
Expected Producing Form	nationsArbuckl	e	Approved By
l certify that we will comply	with K.S.A. 55-101, et s	eq., plus eventually plugg	ing hole to K.C.C. specifications.
		()	10//10

11-18-85 Signature of Operator or Agent Jack L. Partridge Title V.P. Abercrombie Drilling

Jack L. Partridge

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



1320 990

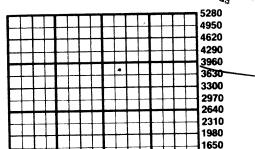
660

330

Important procedures to follow:

A Regular Section of Landing 1985

1 Mile = 5,280 Ft. Wichita, Kansas



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238