

Must be approved by the K.C.C. five (5) days prior to commencing well
 Approx.
 Expected Spud Date 1 24 90 East
 month day year NE NE SW Sec 20 Twp 7 S, Rg 19 West

OPERATOR: License # 5352
 Name: Baird Oil Co., Inc.
 Address: P.O. Box 428
 City/State/Zip: Logan, KS 67646
 Contact Person: Jim Baird
 Phone: 913-689-7456

2240' feet from South line of Section
3090' feet from East line of Section
 (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
 Name: Abercrombie Drilling, Inc.

County: Rooks
 Lease Name: Jones Trust Well #: 1
 Field Name: Valley View Extension
 Is this a Prorated Field? ... yes no
 Target Formation(s): LKC - Arbuckle
 Nearest lease or unit boundary: 450'
 Ground Surface Elevation: unknown EST: 1780' feet MSL
 Domestic well within 330 feet: ... yes no
 Municipal well within one mile: ... yes no
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1050'
 Surface Pipe by Alternate: ... 1 2
 Length of Surface Pipe Planned to be set: 250'
 * Length of Conductor pipe required: NONE
 Projected Total Depth: 3500'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 ... well farm pond ... other
 DWR Permit #: Will file
 Will Cores Be Taken?: ... yes no
 If yes, proposed zone: N/A

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 ... Gas ... Storage Pool Ext. ... Air Rotary
 ... OAWO ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes
 If OAWO: old well information as follows:
 Operator: N/A
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
 If yes, total depth location: N/A

* *IS conductor required area for Elevations below 1720'.*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 1-18-90 Signature of Operator or Agent: John L. Patula Title: VP, Abercrombie Drilling, Inc.
AGENT

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
 STATE CORPORATION COMMISSION
 1/18/90
 JAN 18 1990
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:
 CONDUCTOR # 15-163-23,076 0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: DPW 1-19-90
 EFFECTIVE DATE: 1-24-90
 This authorization expires: 7-19-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.