

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .. January .. 7 .. 1985
month day year

API Number 15- 163-22,601-00-00

OPERATOR: License # .. 9540 ..

.SW.NE.SE. ... Sec 23.. Twp . 7. . S, Rge . 19 East
(location) West

Name ... Mahoney Oil & Gas Co.

Address P. O. Box 467

City/State/Zip .. Russell, KS 67665

Contact Person Tim Mahoney

Phone .. (913)-483-5341

.. 1650

.. 990

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .. 8241 ..

Name ... Emphasis Oil Operations

City/State .. P. O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 990 feet.

County Rooks

Lease Name Walker Well# 1

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Depth to Bottom of fresh water ... 60 feet

Lowest usable water formation .. Dakota

Depth to Bottom of usable water .. 725 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 250 1385+ feet

Conductor pipe if any required None 40' feet

Ground surface elevation 1925 EST 1900 feet MSL

This Authorization Expires .. 6-27-85

Approved By RCH/KCA 12-27-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3450 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing-Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .. 12-21-84 .. Signature of Operator or Agent ..

Joe J. [Signature] Title Agent

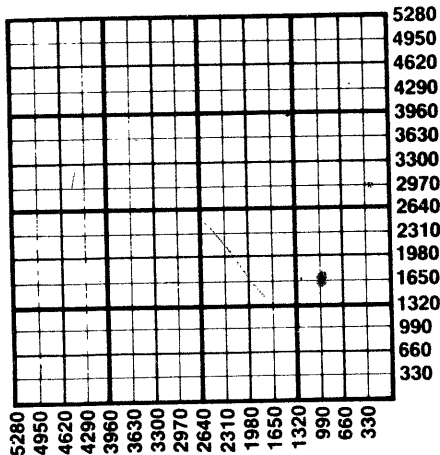
Form C-1 4/84

MHC/NOHE 12/21/84

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

DEC 26 1984
DEC 26, 1984
CONSERVATION DIVISION
Wichita, Kansas
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238