

15-179-05585-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1976
05-23-1976
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 NO. WOODLAWN, SUITE 201, WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 203

Well Location C S/2 NW SE Sec. 12 Twp. 6S Rge. (E) (W) 27

County SHERIDAN Total Depth 3840' Field Name ADELL

Oil Well Gas Well Input Well XX SWD Well Rotary D & A

Well Log filed with application as required ATTACHED

Date and hour plugging is desired to begin UNKNOWN

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

DONALD H. KEENER Address 2305 WALNUT, HAYS, KS. 67601

Plugging Contractor KELSO CASING PULLING License No. 638

Address P. O. BOX 176, CHASE, KANSAS 67524

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: May 18, 1976

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CONSERVATION DIVISION
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Wichita, Kansas 67217

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WELL PLUGGING APPLICATION FORM
File One Copy

JAN 27 1975
01-27-1975
CONSERVATION DIVISION
Wichita, Kansas

15-179-05585-00-00

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 N. WOODLAWN, SUITE 201, WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 203

(C S/2 NW SE)

Well Location SE/4 Sec. 12 Twp. 6S Rge. (E) (W) 27

County Sheridan Total Depth 3840' Field Name ADELL

Oil Well Gas Well Input Well XX SWD Well Rotary D & A

Well Log filed with application as required attached.

Date and hour plugging is desired to begin Unknown

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keener Address 2305 Walnut, Hays, Ks. 67601

Plugging Contractor Petroleum Management, Inc. License No. 731

Address P. O. Box 1325, Great Bend, Kansas 67530

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: Jan. 23, 1975

State of Kansas



15-179-05585-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian

WICHITA, KANSAS 67217

January 27, 1975

RENEWAL AUTHORITY
May 24, 1976 - cls

WELL PLUGGING AUTHORITY

Well No.	203
Lease	Adell
Description	C S/2 NW SE 12-6-27W
County	Sheridan
Total Depth	3840'
Plugging Contractor	Petroleum Management, Inc.

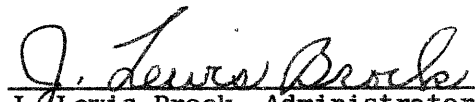
Petroleum Management, Inc.
P. O. Box 1325
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Gilbert Balthazor, P. O. Box 9, Rt. #1, Palco, KS 67657
Mr. ~~Gilbert Balthazor, 189 First Street, Pittsburg, Kansas 67601~~
is hereby assigned to supervise the plugging of the above named well.

15-179 - 05585 - 00 - 00

IMPERIAL OIL & CHEMICAL COMPANY, INC.
Well Completion Report

Schoen Lease. Well No. 3
Loc. CS/2 NW SE Sec. 12 Twp. 6S Rge. 27W
County Sheridan State Kansas
Pool Adell

Spud Date 9-28-57
Rotary Completed 10-7-57
Completion Date 10-23-57
Potential 151 Barrels
Gravity 42
R. T. D. 3840

Surface casing set at (8 5/8) 218 with 175 sacks
Production casing set at (5 1/2) 3840 with 150 Sacks

Formation Tops: 2622 RB
Elevation:

Formation	Sample	Electric Log
Anhydrite	2174 (+448)	2174 (+448)
Heebner	3589 (--967)	3589 (-967)
Toronto	3612 (-990)	3612 (-990)
Top Lansing	3627 (-1005)	3627 (-1005)
Base Kansas City	3834 (-1212)	3834 (-1212)

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1957

CONSERVATION DIVISION
Wichita, Kansas
Estimated Reserves

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks
Lansing			
B 35' A	P. 3660-63	3	Open
50' Z	3671-77	6	
70' Z	P. 3689-92	3	Open
90' Z	P. 3701-04	5	Open
100' Z	P. 3714-17	2	Open
110' Z	P. 3747-52	6	Open
180' Z	P. 3784-86	3	Open
200' Z	P. 3801-05	0	Squeezed perforations
	P. 3805-08		
220' Z	P. 3820-22	0	Squeezed perforations

no fluid
never entered

Completion Date: 10-10-57

Moved in; rigged up. Swabbed hole down. Cleaned out to top of float. Ran Halliburton collar log.

10-11-57

Perforated 220' zone with 8 Jets from 3820-22 Tried to treat with 250 gal. Jel-W. Was unable to displace acid. Had acid on formation for 10 hrs. Highest pressure 250#

10-12-57

Swabbed acid back. 220' zone is not making any fluid. Perforated 200' zone from 3801-05 with 12 Bullets + 16 Jets. Washed formation up with 2 drums acid. Receiving no fluid.

10-13-57

Tried to treat with 250 gal. reg. acid. Had acid on formation for 16 hrs. Was unable to displace acid. Perforated from 3805-08 (200' zone) with 18 Bullets with acid on formation. Pressured back up to 850#. displacing acid. Feeding pressure 700#. Pressure drop from 700# to 550# in 3 min. Swabbed hole down.

10-14-57

8 hr. swab test 5 GFPH. Show of oil. Ran tubing with packer set at 3814. Tried to treat 200' zone with 1000 gal. J-type keeping oil pumped on 220' zone. Highest pressure on 220' zone 1250#. Highest pressure on 200' zone 800#. Pressure dropped from 800# to 700# in 3 min. Pulled tubing and removed packer. Swabbed hole down.

10-15-57

8 hr. swab test 10 GFPH. Slight show of oil Squeezed with 25 sacks cement. Displaced 20 sacks. Highest pressure 1100#. Let well set 12 hrs.

10-16-57

Cleaned out to TD of 3792. Perforated 180' zone from 3784-86 with 6 Bullets + 8 Jets. Treated with 500 gall J-type. Highest pressure 900#. Feeding pressure 700#. Pressure drop to 550# in 3 min.