

FAY

EFFECTIVE DATE: 5/13/90 NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10, 1990
month day year

NE NW SW Sec 11 Twp 7 S, Rg 21 East West

OPERATOR: License # 30080
Name: HONEY OIL CO. INC.
Address: 401 East Douglas - Suite 505
City/State/Zip: Wichita, Kansas 67202
Contact Person: L. V. Bell
Phone: 316/265-7300

2310 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO. INC.

County: Graham
Lease Name: Napue Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes no
Target Formation(s): LKC, Marmaton, Arb.
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2138 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1150'
Surface Pipe by Alternates: 1 2
Length of Surface Pipe Planned to be set: 200' + 240'
Length of Conductor pipe required: 3850' N/A
Projected Total Depth: Arbuckle
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWAO Disposal Wildcat Cable
 Seismic; # of Holes

If CWAO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth locations: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

** Special regulations regarding surface pipe if elevation is below 2000'* AFFIDAVIT

218
50
268 - 280

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: May 4, 1990 Signature of Operator or Agent: Sally R. Byers Title: Agent

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
*	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

MAY 07 1990
MAY 7 1990

FOR KCC USE:

API # 15- 065-22,573-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 240' feet per Alt.
 Approved by: BGF 5/18/90
 EFFECTIVE DATE: 5/13/90
 This authorization expires: 11/8/90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.