

For KCC Use: 3-24-03  
 Effective Date: 4  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 04/14/03  
 month day year

OPERATOR: License# 9449  
 Name: Great Eastern Energy and Development Corporation  
 Address: P.O. Box 150  
 City/State/Zip: Bogue, Kansas 67625  
 Contact Person: Michael Davignon  
 Phone: 785-623-7520

CONTRACTOR: License# 30606  
 Name: Murfin Drilling Company, Inc

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

*UNIT - Pooling clause was attached!*  
*MAR 17 2003*  
*MAR 17 2003*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-14-03 Signature of Operator or Agent: [Signature] Title: Agent

**For KCC Use ONLY**  
 API # 15 - 065-22896-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 230' feet per Alt. **X(2)**  
 Approved by: DPW 3-19-03  
 This authorization expires: 9-19-03  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot NE - NW - SW Sec. 8 Twp. 7 S. R. 21  
2360 feet from  N /  S Line of Section  
950 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham  
 Lease Name: #1 C. Johnson Well #: 1  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Granite (?)  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 2159' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150' 180'  
 Depth to bottom of usable water: 1000' 980'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 230'  
 Length of Conductor Pipe required: NONE  
 Projected Total Depth: 3800'  
 Formation at Total Depth: Granite  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT** \*NOTE: Conductor Pipe required if G.L. Elev. 4200' (see Tbl. 1)

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

8  
7  
2/03

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Great Eastern Energy and Development Corporation  
Lease: #1 C. Johnson  
Well Number: 1  
Field: \_\_\_\_\_

Location of Well: County: Graham  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 8 Twp. 7 S. R. 21  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NE - NW - SW

Is Section:  Regular or  Irregular

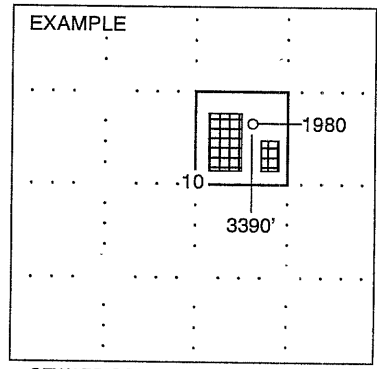
**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

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**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

AMENDMENT TO LEASE PROVIDING AGREEMENT TO POOL

WHEREAS, the undersigned, Corey D. Johnson and Joanne C. Johnson, husband and wife, negotiated Oil and Gas Leases as Lessors in favor of Great Eastern Energy and Development Corporation, as Lessee. An Oil and Gas Lease dated May 16, 2002, and recorded in book 201, page 780-781, covers the following described property, to-wit:

The Northwest Quarter (NW/4) of Section 8,  
Township 7, Range 21, Graham County, Kansas

An Oil and Gas Lease dated May 16, 2002, and recorded in book 201, page 784-785, covers the following described property, to-wit:

The Southwest Quarter (SW/4) of Section 8  
Township 7 South, Range 21, Graham County, Kansas, and

WHEREAS, said Oil and Gas Leases did not contain any provision as to the pooling for oil and gas purposes and it is the desire of Lessors and Lessee that the above leases be amended to include a pooling provision.

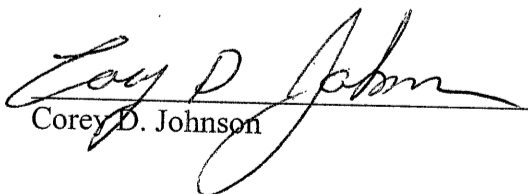
NOW THEREFORE, in consideration of the premises and the mutual benefits to be derived therefrom, it is hereby agreed by the undersigned that the following pooling provision be, and the same is hereby made a part of the aforesaid leases to the same effect as if said provision had been included in said leases when the same was originally executed, to-wit:

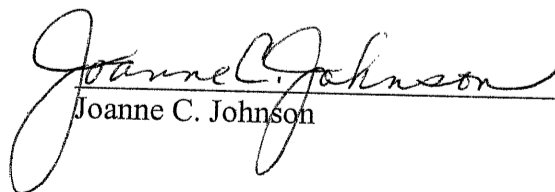
“Lessee is given the right to unitize, pool or combine the leased premises or any portion thereof, or formations thereunder, as to all strata, or any stratum, with any other lands as to all strata, or any stratum, either before or after production, with any other lands, lease or leases, in the immediate vicinity thereof, when in Lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another, and to be in a unit or units not exceeding 220 acres each in the event of an oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying the described pooled acreage. The entire acreage so pooled into a tract or unit shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if it were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessors shall receive on production from a unit so pooled all such portion of the royalties stipulated herein as the amount of their acreage placed in the unit or their royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.”

This amendment is being made to allow the pooling of the North 60 acres of the Southwest Quarter (SW/4) of Section 8, Township 7, Range 21, Graham County, Kansas, to be pooled with the Northwest Quarter (NW/4) of Section 8, Township 7, Range 21, Graham County, Kansas.

This amendment to the leases above specified is hereby executed and made a part of said foregoing leases as though said leases contained said clause upon their execution.

Dated this 15 day of March, 2003.

  
Corey D. Johnson

  
Joanne C. Johnson

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