

FOR KCC USE:

EFFECTIVE DATE: 12-17-91

DISTRICT # 4

SGA? Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

pu.

Expected Spud Date 12 month 18 day 91 year

Spot C NE NW SE Sec 8 Twp 7 S, Rg 21 East West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 100 No. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202
Contact Person: Julie Stout
Phone: (316) 262-3573

2310 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30606
Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Graham
Lease Name: Warden Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes x no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: applied for feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 170'
Depth to bottom of usable water: 925'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 210
Length of Conductor pipe required: n/a
Projected Total Depth: 3750
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-10-91 Signature of Operator or Agent: Vincent E. Hirsch President

DEC 11 1991
Dec 11, 1991
CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 065-22,658-00-50
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. #2
Approved by: [Signature] 12-12-91
This authorization expires: 6-12-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

8
7
2100

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

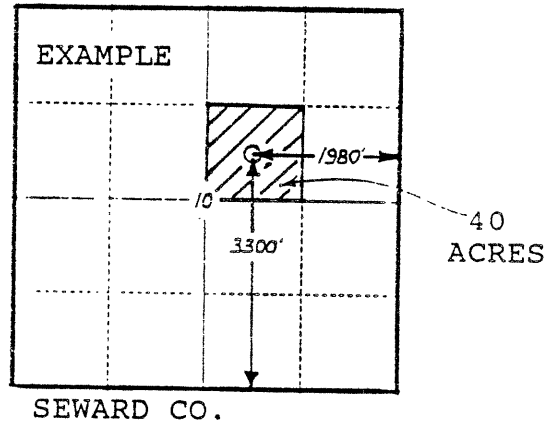
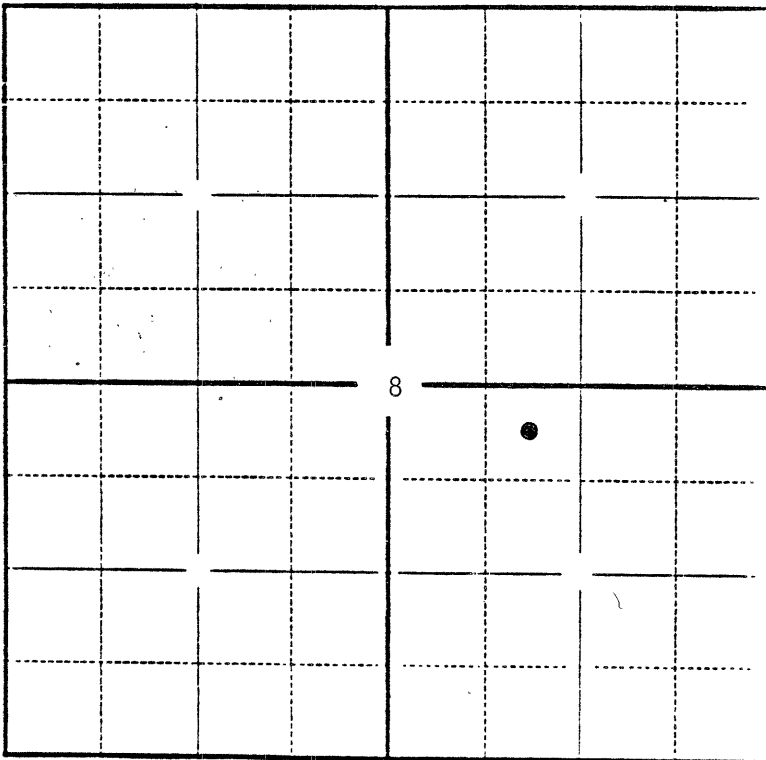
API NO. 15- \_\_\_\_\_  
 OPERATOR Vincent Oil Corporation LOCATION OF WELL: COUNTY Graham  
 LEASE Warden 2310 feet from south/north line of section  
 WELL NUMBER 1 1650 feet from east/west line of section  
 FIELD Wildcat SECTION 8 TWP 7 S RG 21 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION x REGULAR or IRREGULAR  
 QTR/QTR/QTR OF ACREAGE NE - NW - SE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.