CARD MUST BE TYPED

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

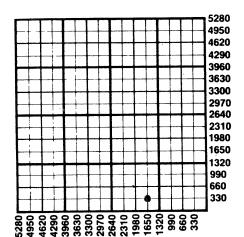
Starting Date:	12-16-2 month day	84 year 9:15	API Number 15- 163-22,589 000
Address1.25. City/State/ZipD.e. Contact Person .J.a. Phone3.1. CONTRACTOR: Licens	9/4/ ersal Resorting 17th Street nyer, CO ck L. Part 6-262-1841	urcesInc et#1800	SE SW SE Sec 28 Twp . 7 . S, Rge . 20 West 330 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line
City/StateW.i.	chitaKS	67202	Domestic well within 330 feet: yes M no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes in o
∑ Oil	Infield	Mud Rotary	100
•		Mud Rotary	Depth to Bottom of fresh water
∑ Oil	Infield	Mud Rotary	Depth to Bottom of fresh water
	☐ Infield ☐ Pool Ext. ☐ Wildcat	Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water
	☐ Infield ☐ Pool Ext. ☐ Wildcat s follows:	Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water
⊠ Oil	☐ Infield ☐ Pool Ext. ☐ Wildcat s follows:		Depth to Bottom of fresh water
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info as Operator	☐ Infield ☐ Pool Ext. ☐ Wildcat s follows:	Mud Rotary Air Rotary Cable	Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 900 feet Surface pipe by Alternate: 1 2 2 3 3 0 feet Conductor pipe if any required None feet
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info as Operator	☐ Infield ☐ Pool Ext. ☐ Wildcat s follows:	Mud Rotary Air Rotary Cable Depth	Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 900 feet Surface pipe by Alternate: 1 2 2 3 3 0 feet Conductor pipe if any required None feet
□ Gas □ Inj □ OWWO □ Expl If OWWO: old weil info a: Operator	☐ Infield ☐ Pool Ext. ☐ Wildcat s follows: Old Total 3495		Depth to Bottom of fresh water 100 feet Lowest usable water formation Depth to Bottom of usable water 900 feet Surface pipe by Alternate: $1 \square 2$ Surface pipe to be set 300 feet Conductor pipe if any required None feet Ground surface elevation 500 feet MSL
Oil Swd Gas Inj OWWO Expl If OWWO: old weit info a: Operator Well Name Comp Date	□ Infield □ Pool Ext. □ Wildcat s follows: Old Total 3495 □ Arbuck	Mud Rotary ☐ Air Rotary ☐ Cable Depth ☐ feet	Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 900 feet Surface pipe by Alternate: 1 2 2 3 3 0 feet Conductor pipe if any required None feet

Date ...12-13-84. Signature of Operator or Agent

Jack L. Partridge with CNOHE 12/14/5 gc-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well SESURY ENGINES card void if drilling not started within six (6) months of date received by K.C.C. WAISIAID NOITYAHARMAN

1 Mile 25,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238