

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION OF LOCATION & Elevation
CARD MUST BE SIGNED

Starting Date: February 1985
month day year

API Number 15- 065-22,055-00-00

OPERATOR: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Pl., Suite 1700
City/State/Zip Denver, CO 80202
Contact Person Robert E. Johnson
Phone (303) 629-1098

CONTRACTOR: License # 6033
Name Murfin Drilling
City/State Wichita, KS

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Cable
	<input checked="" type="checkbox"/> Wildcat	

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle, Lansing-KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/26/85 Signature of Operator or Agent

*****MAILED 2-26-85*****

* NWNESW (location) Sec 14 Twp 7 S, Rge 21 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
* 3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Graham
Lease Name Kenyon Well# 1
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water ~~528~~ feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1125 feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 2106 feet MSL
This Authorization Expires 8-23-85
Approved By 8-23-84 extended from 8-23-85 on

was NWNESW 2970 FEL

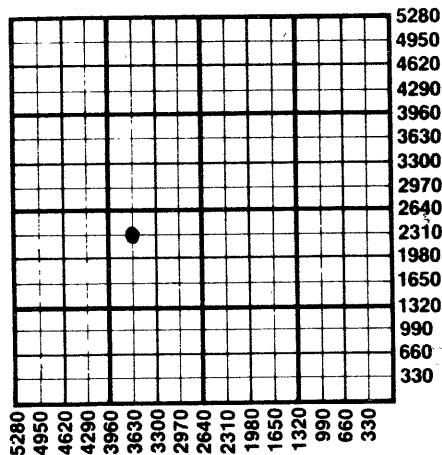
Title President

Robert E. Johnson

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FEB 28 1985
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CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238