

Bw

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # NA

TICKET NUMBER 1096

FIELD TICKET REF # _____

FOREMAN Dwayne**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-05	Nemac # 16	36	29	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:45	3:15	NO	903 388		1.5	<i>[Signature]</i>
Wes	"	"		903 197		1.5	
Jimmy	"	"		903 206		1.5	<i>[Signature]</i>
Daniel	"	"		903 286		1.5	

JOB TYPE Squeeze Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 1/2
CASING DEPTH 899 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 5881 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Pump 5 Socks Cement Thru 1" on the annulus Then
Establish Rate 215PM 300 PSI and Pump 30 SKs of cement
To Fill Casing and Lock off Formation Shut In PSI 600

Plug and Abandon**RECEIVED****MAY 31 2005****KCCWICHITA**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903 388	1.5	Foreman Pickup	
903 197	1.5	Cement Pump Truck	
903 206	1.5	Bulk Truck	
1104	35 SKs	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	1	Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
903 286	1.5	80 Vac	

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 133 — 23,101
County Number

Operator

NeMac, Inc.

Address

Box 247 Thayer, Kansas 66776

Well No.

16

Lease Name

NeMac, Inc.

Footage Location

840

feet from (N) ~~35~~ line

430

feet from ~~35~~ (W) line

Principal Contractor

Company Tools

Geologist

None

Spud Date

8-27-81

Date Completed

8-29-81

Total Depth

894

P.B.T.D.

Directional Deviation

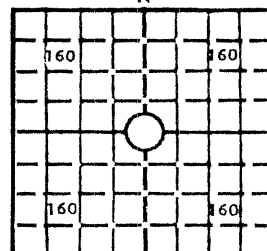
Oil and/or Gas Purchaser

Square Deal Oil Co.

S. 36 T. 29 R. 17 E
W

Loc. _____

County Neosho

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____

KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Oil	5 $\frac{1}{4}$	2 7/8	New 10 Rd	893	Portland	104	2 SX Pre Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	
200 lbs J267 Gel 20 lbs L53 Clay Control	
550 lbs. Rock Salt 1 gal K147 Tolvene 120CWT 20-40 Mexh Sand	

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INITIAL PRODUCTION

Date of first production 9-30-81		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas 0 MCF	Water 1/2 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) Time Clock		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

NeMac, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

16

Lease Name

NeMac, Inc.

Oil

S 36 T 29 R 17 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	600	602		2
Gray Sand	602	609		7
Sandy Shale	609	616		7
Lime (Gas Odor at 623)	616	638		22
Black Shale	638	646		8
Lime	646	654		8
Coal	654	656		2
Lime	656	658		2
Gray Shale	658	718		60
Lime	718	719		1
Black Shale	719	748		29
Lime	748	749		1
Black Shale	749	758		9
Gray Shale	758	780		22
Black Shale	780	783		3
Gray Shale	783	786		3
Black Shale	786	794		8
Gray Shale	794	806		12
Black Shale	806	808		2
Gray Shale	808	809		1
Gray Sand	809	817		8
Gray Shale	817	840		23
Black Shale	840	880		40
Gray Shale	880	890		10
White Sand	890	892		2
Brown Sand	892	894 1/2		2 1/2

KCC WICHITA

MAY 31 2005

RECEIVED

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

President

Title

10-19-81

Date