STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Gr	aham	Coun	ty. Sec.16	Twp. 7 Rge	(E) 22 $(W$	
NORTH		IE/CNW%SW%"	or footage fr	om lines	NW NW	SW	
	1	Lease Owner Murfin Drilling Co. Lease Name Fabricius Well No. 1					
	Lease Name Office Address_		onNat. I	Bank Bldg	Wichita	_ Well No1	
		Vell (completed				a, ixunsus	
	Date well com					1-14 ₁₉ 53	
	Application for	plugging filed_	· V· · · · · · · · · · · · · · · · · ·				
0		Application for plugging approved				Feb. 13 19 56 Nov. 19 19 55	
1 1		Plugging commenced					
		Plugging completed				<u>23 ₁₉-5!</u> rv	
	reason for apa	moonment of we	d or producit	ig formation	<u> </u>	+ y	
1	If a producing	well is abandon	ed, date of l	ast production.		March 1954	
Locate well correctly on above	Was permissio	n obtained from	the Conser			fore plugging was con	
Section Plat	menced?		yes_	-		·	
fame of Conservation Agent who say	upervised plugging of th	is well	E E	ldon Petty		0007	
roducing formation K how depth and thickness of all wa	ter oil and gas formation	Depth to top3	230 Botto	m	. Total Depth of	Well 3895 Fe	
	_	113.			C		
OIL, GAS OR WATER RECO	RDS		-	-		CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
,	·			8 5/8	170!	none	
			1	5 1/2	3780'	1120'	
·						,	
					1.		
				2			
		1		<u> </u>			
					1		
			ř.				
Jame of Plugging Contractor.	J & N	I description is neces	ulling C	of this sheet)			
Address	Grea	t Bend, Ka	msas				
					1		
ell, being first duly sworn on oath	Murfin h, says: That I have kn	owledge of the	facts, statem	owner) or (ow ents, and matte	ner or operator)	of the above-describ	
pove-described well as filed and the	nat the same are true ar	nd correct. So h	elp me God		•	3	
		(Signature)		NEmus			
		-		0			
		any paper in the case on			(Address)		
SUBSCRIBED AND SWORN TO be	fore me this 13t	hday of_			, 19 <u>5</u>	6	
				Bett -	there is a		
y commission expires 6 -	13-59.			The state of the s	0 77	Notary Public.	
	Section of the sectio			AT		e e e e e e e e e e e e e e e e e e e	
				ge 'ste '.		1.3	

PLUGGING
PLU

FEB 15, 1956

SEC. 16 T. 7

LOC. NW NW SW

COUNTY Graham

R. 22W

WELL LOG

CDMP. 1-14-53

Murfin Drilling Company

Fabricius

CONTRACTOR Murfin Drilling Co.

COMPANY

FARM

TOTAL DEPTH 38951

SHOT OR TREATED

CASING

ISSUED

20

8 5/8" 170' w/125 sks. ELEVATION 2335 R.B. 15 12 52" 3780' w/100 sks. PRODUCTION FIGURES INDICATE BOTTOM OF FORMATIONS 800 Shale Tops 960 Sand & shale Heebner 3518 1150 Shale Toronto 3542 Shale & shells Lansing 3556 Sand Cherty. Congl. 3895 Shale Good show 3594-98 Shale & shells DST @ 3628-40 open 30 min. strong blow 1710 Sand & shale 262' muddy water - BHP 1025 #1 FP 50#. 1980 Red Bed 2009 Anhydrite DST @ 3683-91 open 1 hr. blow for 3 min. 2300 Shale 12' of mud 700# BHP in 15 min. 3333 Shale & lime 3497 Lime DST. 3708-20 open 30 min. weak flow 8 min. 3548 Lime & shale Recovered 6' of mud. BHP 550# in 15 min. 3552 Shale 3780 Lime DST @ 3735-47 1 hr. moderate flow throughout test. Recovered 60° of gas, 153° of clean, gassy oil - 30° of oil & water. Cut mud. BHP 900# in 15 min. 3824 Lime & shale 3875 Lime 3895 Conglomerate T.D. Perf. Perf. 12 shots 3739-43 1 BOPH Acid 1000 1 BOPH plus 10 BWPH for 5 hrs. Perf. 24 shots 3594-3602 HFW Squezz per. Re-perf. @ 3594-3602 HFW FEB15,19576 State of Kansas County of Sedgwick W. R. Murfin of the Murfin Drilling upon oath state that the above and foregoing is a true and correct copy of the log of the Fabricius #1 Subscribed and sworn to before me this 3rd day of March My Commission Expires:___ 6-4-55