

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED  
JUN 20 2005  
KCC WICHITA  
Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All Blanks must be Filled

Lease Operator: Hartman Oil Co., Inc.  
Address: 12950 E. 13th St. N  
Phone: (620) 277-2511 Operator License #: 30535  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)  
The plugging proposal was approved on: 6-14-05 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
St. Louis Depth to Top: 4702' Bottom: 4714' T.D. 4714'  
Maramaton Depth to Top: 4380' Bottom: 4384' T.D. 4384'  
Ft. Scott Depth to Top: 4402' Bottom: 4410' T.D. 4410'

API Number: 15 - 055-20080-00-00  
Lease Name: Garden City  
Well Number: B9  
Spot Location (QQQQ): \_\_\_\_\_ - C - NE - SW  
1980 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
Sec. 5 Twp. 22S S. R. 33W  East  West  
County: Finney  
Date Well Completed: 3/22/72  
Plugging Commenced: 06/09/05  
Plugging Completed: 6/10/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
St. Louis	Oil	4702'	4714'	9-5/8"	430'	None
Ft. Scott	Oil	4402'	4420'	7"	4799'	None
Maramaton	Oil	4380'	4384'			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot 75 sks 60/40 6% Gel 300# hulls 4320' to 3800' thru 2-7/8 tbg. Full circulation white spotting plug, Log Tech set 7" CIBP C/O 1188', ALLIED LOADED 7" CSG W/ 17 BFS & TEST CSG TO 500 PSI.  
Holding OK. Log Tech perf 2 holes c/o 1150', Allied pumped info perms c/o 700 psi, Pump 130 sks 60/40 6% gel and displace w/fw leaving 30 sks (200') in the 7" csg, Final pump in psi = 2BPM c/o 1000 psi. ISIP 550, no blow or returns out 7" x 9-5/8 annulus. Spot 50 sks 60/40 6% gel plug c/o 490' to 140' ria.  
2-7/8 tbg full circulation, spot 15 sks 60/40 6% gel c/o 40' to surace ria 2-7/8 tbg full circulation, Pump 200 sks 60/40 6% gel down 7"X9-5/8" at 3 BPM c/o 350 psi. ISIP

Name of Plugging Contractor: Allied Cementing License #: 4072-9999/6

Address: P. O. Box 31-Russell, KS 67665

Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.

State of Kansas County, Finney, ss.

Stan Mitchell (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

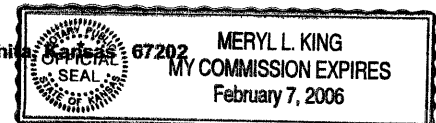
(Signature) Stan Mitchell

(Address) 4550 W. 9 MI Rd-Garden City, KS 67846

SUBSCRIBED and SWORN TO before me this 15th day of June, 2005

Meryl J. King My Commission Expires: 2/7/2006  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202



*BW*