

RECEIVED

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

JUN 20 2005

KCC WICHITA

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.Address: 250 N. Water, Suite 300Phone: (316) 267-3241 Operator License #: 30606

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

3193-3197 Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 053-01747-00-00Lease Name: JF RolfsWell Number: #9Spot Location (QQQQ): SW - SW - NW -3087 Feet from ☐ North / ☒ South Section Line5001 Feet from ☒ East / ☐ West Section LineSec. 9-34 Twp. 34 17 S. R. 8 ☐ East ☒ WestCounty: EllsworthDate Well Completed: 4/40Plugging Commenced: 5/27/05Plugging Completed: 5/27/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	206	10 3/4	206	0
	Production	Surface	3193	7	3193	0

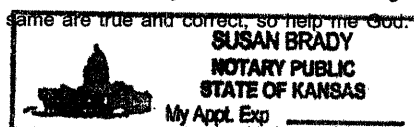
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Allied Cementing. TIH w/open end 2 7/8" tbg to 3150'. Allied cement mix & pumped 1st plug 10 sx 60/40 Poz, 4% gel, displaced w/fresh water, pull tbg to 1100', 2nd plug mix & pumped 50 sx 60/40 Poz, 4% gel displaced w/fresh water hole circulated, pull tbg to 800', 3rd plug mix & pumped 50 sx 60/40 Poz, 4% gel pull tbg to 256' mix & pumped 100 sx 60/40 Poz 4% gel, circ. Cement to surface hooked up to 10 3/4" pressure to 400# no cement. TOH w/tbg, topped off 7". Total cement 210 sx. Job complete 1:15 pm. Witnessed by Greg Evans w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606Address: 250 N. Water, Suite 300 ; Wichita, KS 67202Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the

(Signature) [Signature](Address) 250 N. Water, Suite 300; Wichita, KS 67202SUBSCRIBED and SWORN TO before me this 16th day of June, 20 05

Susan Brady
Notary Public

My Commission Expires: 11-4-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202