

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.

Address: P.O. Box 438, Haysville, KS 67060

Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4-26-05 (Date)

by: Butch Hoberecht (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Layton Depth to Top: 2329 Bottom: 2336 T.D. 3408
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|------------|--|------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | Surface | Surface | 205 | 8 5/8" | 205 | 0 |
| | Production | Surface | 3404 | 5 1/2" | 3404 | 1270 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Dump bailed 5 sax cement on CIBP at 2400', shot pipe off at 1270', pulled pipe out of hole, ran poly pipe to 260', circulate 100 sax 60/40 poz to surface, pull poly pipe out of hole, and topped well off.

Name of Plugging Contractor: Gressel Oil Field Service, Inc. Braden Petroleum Well Pluggings License #: 3004 32475

Address: P.O. Box 607, Burton, KS 67020

Name of Party Responsible for Plugging Fees: Dick Schremmer, Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

Dick Schremmer, Bear Petroleum, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 20th day of June, 20 05

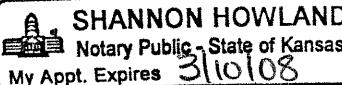
Shannon Howland
Notary Public

My Commission Expires: 31/10/08

RECEIVED

JUN 21 2005

KCC WICHITA



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FIELD WORK ORDER, INVOICE AND CONTRACT

0271

RECEIVED
JUN 21 2005
KCC WICHITA



P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

| | | |
|---------------------|-------------------------------------|---------------------------------|
| Date 4/28/05 | Charge To: Bear Paw | Lease and Well No. EL Morris #6 |
| Operator George Ray | Address | Field |
| | City & State | Legal Description |
| Customer's T.D. | Fluid Level 800' | Casing Size 5 1/2 |
| T.D. | Type Fluid in Hole Production fluid | Casing Wt. |
| Zero | Elevation 1218 | Casing Depth |
| | | State KS |

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burrton, Kansas, this 28th day of April, 2005.

George Ray

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

| WORK PERFORMED | | PRICING | |
|----------------------------------|-------------|---------------------------|-----------------|
| Perforated With 1 1/2" booster | as Follows: | SET UP: | \$ 250 - |
| TYPE GUN | | PERFORATING: | |
| From ft. to 1270 | ft. | 1st 10 Shots | One Shot \$ 100 |
| From ft. to | ft. | Next | Shots @ \$ Ea. |
| From ft. to | ft. | Next | Shots @ \$ Ea. |
| From ft. to | ft. | LOGGING: | |
| From ft. to | ft. | Logging Chg. | ft. @ \$ ft. |
| From ft. to | ft. | BRIDGE PLUG: | |
| From ft. to | ft. | Type Own Econ depth 2075' | \$ 650 - |
| Rig up C1BP & run work down hole | | CEMENT LOCATOR SURVEY: | \$ |
| Shack out 1280' pick up 5' & set | | | |
| Rig up 1 1/2 booster shoot pipe | | SUB TOTAL | \$ |
| 1270' 1 trip in. | | TAX | \$ 0 |
| | | TOTAL | \$ |



Acid & Cement

| | | | | | | |
|------------------------|----------------------------|----------------------|------------------|-----|----------------|-----|
| Date..... | District..... | F. O. No. | | | | |
| Company..... | Burrton | | | | | |
| Well Name & No..... | Burrton Pet. E.L. Tharri 6 | | | | | |
| Location..... | Field..... | | | | | |
| County..... | County..... | State..... | | | | |
| Casing: Size..... | | Type & Wt..... | Set at..... | ft. | | |
| Formation:..... | | Perf..... | to..... | | | |
| Formation:..... | | Perf..... | to..... | | | |
| Formation:..... | | Perf..... | to..... | | | |
| Liner: Size..... | | Type & Wt..... | Top at..... | ft. | Bottom at..... | ft. |
| Cemented: Yes/No. | | Perforated from..... | ft. to..... | ft. | | |
| Tubing: Size & Wt..... | | Swung at..... | ft. | | | |
| Perforated from..... | | ft. to..... | ft. | | | |
| Open Hole Size..... | | T.D..... | ft. P.B. to..... | ft. | | |

RECEIVED
JUN 21 2005
KCC WICHITA
TREATMENT REPORT

Acid Stage No.

| | | | | | |
|---|--|------------------------------------|--|-----------------|--|
| Date: 6-01-05 | | District: Burton | | F. O. No. 25364 | |
| Company: Bear Pet. | | Well Name & No.: E.L. Thread 6 | | | |
| Location: Field: | | | | | |
| County: Comerly | | State: KS | | | |
| Casing: Size: 8 5/8 | | Type & Wt.: | | Set at..... ft. | |
| Formation: | | Perf. to..... | | | |
| Formation: | | Perf. to..... | | | |
| Formation: | | Perf. to..... | | | |
| Liner: Size: Type & Wt. | | Top at..... ft. Bottom at..... ft. | | | |
| Cemented: Yes/No. Perforated from..... ft. to..... ft. | | | | | |
| Tubing: Size & Wt. | | Swung at..... ft. | | | |
| Perforated from..... ft. to..... ft. | | | | | |
| Open Hole Size: | | T.D. ft. P.B. to..... ft. | | | |
| Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand | | | | | |
| Bkdown..... Bbl. /Gal. | | | | | |
| Bbl. /Gal. | | | | | |
| Bbl. /Gal. | | | | | |
| Bbl. /Gal. | | | | | |
| Flush Bbl. /Gal. | | | | | |
| Treated from..... ft. to..... ft. No. ft. | | | | | |
| from..... ft. to..... ft. No. ft. | | | | | |
| from..... ft. to..... ft. No. ft. | | | | | |
| Actual Volume of Oil/Water to Load Hole: Bbl. /Gal. | | | | | |
| Pump Trucks. No. Used: Std. Sp. Twin | | | | | |
| Auxiliary Equipment | | | | | |
| Packer: Set at..... ft. | | | | | |
| Auxiliary Tools | | | | | |
| Plugging or Sealing Materials: Type..... Gals. lb. | | | | | |

Company Representative

Treater Dean