11-24-87

6 010573

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 163-22,964-00-00

NW ____, SEC. 33, T 7 S, R 20 W/E

4290 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629

Operator: Brito Oil Co.

Name& Address 200 East 18th

Wichita, Kansas

Lease Name Riseley Well # 1

County Rooks 105.95

Well Total Depth 3260' feet

Conductor Pipe: Size ____ feet ____

Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well ____ Gas Well ____ Input Well ____ SWD Well ____ D&A X

Other well as hereinafter indicated ____

Plugging Contractor Emphasis License Number ____

Address Russell, Kansas

Company to plug at: Hour: ____ Day: 25 Month: Nov Year: 19 87

Plugging proposal received from Lanhoffer

(company name) Emphasis (phone) ____

were: Order 190 sks cement 60/40 Pozmix 6% Gel

Heavy mud between all plugs

Pump cement down drill pipe

Elev. 2025'

Dakota 1400' Anhydrite 1591' - 1624' Arbuckle No
625' = 925'

Plugging Proposal Received by D. F. B. D.F.B.
(TECHNICIAN)

Plugging Operations attended by Agent?: All ____ Part X None ____

Operations Completed: Hour: 12:45AM Day: 24 Month: Nov Year: 19 87

ACTUAL PLUGGING REPORT

25 sks at 1610'

100 sks at 925'

40 sks at 270'

10 sks at 40'

15 sks in rat hole.

RECEIVED
STATE CORPORATION COMMISSION
DEC 11, 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Cementing Co. B. J. Titan
(If additional description is necessary, use BACK of this form.)

INVOICED Did ~~does not~~ observe this plugging.

Signed Dale F. Balthazor (TECHNICIAN)
Dale F. Balthazor

DATE 12-11-87

INV. NO. 19253

FORM CP-2/3
Rev.01-84

LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 11-20-1987 (month / day / year)

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 200 E. First, Suite 208
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316-263-8787

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations
City/State: Russell, KS 67665

Well Drilled For: X Oil; ___ Gas; ___ OWWO; ___ Storage; ___ Inj; ___ Expl
Well Class: ___ Infield; ___ Pool Ext.; X Wildcat
Type Equipment: X Mud Rotary; ___ Air Rotary; ___ Cable

If OWWO: old well info as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:

API Number 15— 163-22,964-00-00

SW NE NW Sec. 33 Twp. 7 S, Rg. 20 X East ___ West
4290 Ft. from South Line of Section
3630 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County: Rooks
Lease Name: Riseley Well # 1
Ground surface elevation 2020' feet MSL
Domestic well within 330 feet: ___ yes XX no
Municipal well within one mile: ___ yes XX no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: ~~200~~ 900
Surface pipe by Alternate: 1 ___ 2 XX
Surface pipe planned to be set: 260
Conductor pipe required: None
Projected Total Depth: 3600 feet
Formation: Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-19-87 Signature of Operator or Agent: [signature] Title: Agent

For KCC Use:
Conductor Pipe Required ___ feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)
This Authorization Expires 5-19-88 Approved By Rat 11-19-87

EFFECTIVE DATE: 11-24-87

Hap Halfhill - Spud 11-20-87

260' SP
Hauling Water - DH

SW NE NW Sec. 33 Twp. 7 S, Rg. 20 X East ___ West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Arbuckle	or formation with 25 sx	feet of. 60/40 Posmix	
2nd plug @ ft. deep. Anhydrite	or formation with 25 sx	feet of. " "	
3rd plug @ ft. deep. Dakota	or formation with 100 sx	feet of. " "	
4th plug @ ft. deep. 300'	or formation with 40 sx/ 1 sx FS	feet of. " " / Flow Seal	
5th plug @ ft. deep. 40'	or formation with 10 sx	feet of.	

(2) Rathole to surface minus 5 feet w/ 15 sx.

(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— 163-22,964-00-00

Surface casing of ___ feet set with ___ sxs at ___ hours, DEC 11 1987 19

Alternate 1 ___ or 2 ___ surface pipe was used.

Alternate 2 cementing was completed @ ___ ft. depth with ___ sxs on ___ 19

Hole plugged ___, 19___, agent ___

Form C-1 11/86

(Rec. KCC Dist. 4
11-20-87 DJH)