TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-065-22,424 -00 -07  E2 SE SE /4 SEC. 11 , 07 S, 21 W  660
Operator license#_4767_	Lease Benoit well # 1
Operator: Ritchie Exploration, Inc.	County Graham
Address: 125 N. Market #1000 Wichita, Kansas 67202	Well total depth <u>3662</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>216</u> feet
Aband. oil well $\underline{x}$ , Gas well $\underline{\hspace{1cm}}$ , Inpo	ut well, SWD, D & A
Plugging contractor: Allied Cement Comp	pany License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: P.M. Day:	8 Month: June Year: 92
Plugging proposal received from: Pete	
Company: Ritchie Exploration, Inc.	Phone:
Were: Order 300 sx. 65/35 pozmix - : Allied Cement Company. Hole	10% gel 500# hulls. RECEIVED open to perf's. KANSAS CORPORATION COMMISSION  JUL 2 1992
	CONSERVATION DIVISION WICHITA, KS
Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent? Completed: Hour: 4:30P.M., Day: 8 , Mon	All[X], Part[], None[]
Actual plugging report: 8 5/8" set 0 2 w/125 sx. P.B.T.D. 3658'. Perf's 3382 w/500 sx. cwc. cement fell to 600' by 1 4 1/2" casing 225 sx. cement blend with	2' - 3651'. Port collar @ 1752' log. Mixed and pumped down
P.S.I. 1000#. Close in P.S.I. 800#. Solid blend with 100# hulls mixed in to max 1 Plug complete.	Squeezed 8 5/8" with 75 sx. cement
Remarks:  Condition of casing(in hole):GOOD_X_BABBOTTOM plug(in place):YES_X_,CALC_X  Plugged through TUBING, CASING  I did[X] / did not[ ] observe the place  ATE	
IV. Na SS GZ 7	(agent) Form CP-2/3