

6 040842

12-29-87

API NUMBER 15- 065-22,423 -00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW, SEC. 11, T 7 S, R 21 W/E

990 feet from S section line

4950 feet from E section line

Lease Name Napue Well # 1

County Graham 119.93

Well Total Depth 3690 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 235 w/170 sks

TECHNICIAN'S PLUGGING REPORT

Operator License # 5267

Operator: K and E Petroleum Inc.

Name & Address 100 S. Main

S. 300

Wichita, Ks. 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling Co. License Number _____

Address Wichita, Ks.

Company to plug at: Hour: _____ Day: 29 Month: Dec Year: 19 87

Plugging proposal received from Wilmer Dreiling

(company name) Abercrombie (phone) _____

were: Ordered 215 sks 60/40 Poz 6% Gel plug 2 sks Flocele.

Circulate to condition hole before plugging.

Plugging Proposal Received by Dennis Hamel (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: PM Day: 29 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT Spotted 25 sks at 1780'

100 sks at 970' plus 2 sks Flocele

40 sks at 270'

10 sks at 40'

15 sks in rat hole

RECEIVED STATE CORPORATION COMMISSION

JAN 18 1988
JAN 18, 1988
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Checked S.P. cement and drilling intent.
(If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

DATE 1-20-88

INV. NO. 19599

Signed Dennis L. Hamel (TECHNICIAN)
Dennis L. Hamel

235' of S.P. w/170' plugged 12-29-87
 cont. TD-3690

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. December 1, 1987
 month day year

API Number 15-065-22,423-00-00

OPERATOR: License # 5267
 Name K & E Petroleum, Inc.
 Address 100 S. Main, Suite 300
 City/State/Zip Wichita, KS, 67202
 Contact Person Wayne L. Brinegar
 Phone (316)264-4301

NW SW SW Sec. 11 Twp. 7 S, Rg. 21 East
 990 Ft. from South Line of Section
 4950 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
 Name Abercrombie Drilling, Inc.
 City/State Wichita, KS, 67202

Nearest lease or unit boundary line 330 feet
 County Graham
 Lease Name NAPUE Well # 1
 Ground surface elevation 12140 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 100'
 Depth to bottom of usable water 1100'

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 220'
 Conductor pipe required none anticipated
 Projected Total Depth 3700 feet
 Formation Arbuckle

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/3/87 Signature of Operator or Agent Wayne L. Brinegar Title Vice President

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt.
 This Authorization Expires 3-4-88 Approved By Da 11-4-87

EFFECTIVE DATE: 11-9-87

Water Haul SP, 200' 3N-120-14N on E-Side
 Start PM 12-21-87 S.P. 235' w/170' SX 2145
 Wilmer Drilling PLUGGING PROPOSAL IF ABOVE IS D & A 1475

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ base Top Arbuckle	25 SSS	25' of .60-40 Pozmix
2nd plug @ base Anhydrite	25 SSS	25' of .60-40 Pozmix
3rd plug @ base Dakota + 50'	100 SSS	25' of .60-40 Pozmix
4th plug @ base surf. csg + 50'	40 SSS	25' of .60-40 Pozmix
5th plug @ ft. deep 40'	10 SSS	25' of .60-40 Pozmix
(2) Rathole to surface minus 5 feet	15 SSS	(b) Mousehole to surface minus 5 feet 10 SSS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 In Addition: Call district office before well is either plugged or production casing is cemented in.
 (Call 7 a.m. to 5 p.m. workdays)

District office use only:
 API #15-065-22,423-00-00
 Surface casing of feet set with SSS at hours
 Alternate 1 or 2 surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with
 Hole plugged 19 agent

RECEIVED
 NOV 6 1987
 KCC District #6