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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-163-22874-00-00
CER NAME, SEC. 33, T. 7 S, R 20 W/E

TECHNICIAN'S PLUGGING REPORT

4620 feet from W(S) section line
580 feet from W(E) section line

Operator License # 5422

Lease Name Benoit Well # 1

Operator: Abercrombie Drilling, Inc.
Name & Address 801 Union Center
Wichita, Kansas
67202

County Rooks 113.91
Well Total Depth 3505' feet
Conductor Pipe: Size _____ feet
Surface Casing: Size _____ feet

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor company tools License Number _____

Address _____

Company to plug at: Hour: 7 Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Wilmer Drilling

(company name) Abercrombie (phone) _____

were: 1st plug @ 3460' with 20 sacks

2nd " " 1530' " 20 "

3rd " " 865' " 100' " & 1st colloflake

4th " " 290' " 40 "

5th " " 40' " solid bridge plug, 1st hulls & 10 sk cont.

rat hole: 15 sk Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30AM Day: 4 Month: March Year: 19 86

ACTUAL PLUGGING REPORT

order: 205 sk 60/40 pasmic w/ 6% gel

Elevation: 1962, Anhydrite depth: 1527-52
Remarks: did penetrate Anbuckle, cemented by B.J. Titon
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE MAR 18 1986

INV. NO. 12992

MAR 11 1986
MAR 11 1986
CONSERVATION DIVISION
Wichita, Kansas

Signed David K. Wann
(TECHNICIAN)

12
3-7-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2-24-86 month day year

API Number 15- 163-22874 250' W of C.E./2.NE.NE Sec. 33, Twp. 7 S, Rg. 20

OPERATOR: License # 5422 Name Abercrombie Drilling, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone 316-262-1841

Nearest lease or unit boundary line 580 feet County Rooks

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS

Lease Name Benoit Well # 1 Ground surface elevation 1962 feet MSL

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 100 Depth to bottom of usable water 1100

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250 Conductor pipe required 0 Projected Total Depth 3450 feet Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-21-86 Signature of Operator or Agent Jerry A. Langwehr Title Exec. V.P. Abercrombie Drilling, Inc.

For KCC Use:

Conductor Pipe Required 200 feet Minimum Surface Pipe Required 200 feet per Alt. 2 This Authorization Expires 8-21-86 Approved By Hauling 2-21-86

Spud 2/25/86 called 2/24/86 Walter Breiling

250' W of C.E./2.NE.NE Sec. 33, Twp. 7 S, Rg. 20

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

will call back when they get anhydrite

- 1st plug @ Arbuckle 25-30 feet depth with 60-40 .6% gel, .3% c.c.c.
2nd plug @ Middle Anhydrite 25-30 feet depth with 60-40 .6% gel, .3% c.c.c.
3rd plug @ B/Dakota 50' below surface 80-100 feet depth with 60-40 w/one bag Elaseal
4th plug @ 50' below surface 40-50 feet depth with 60-40 .6% gel, .3% c.c.c.
5th plug @ Top 40 10 feet depth with 60-40 .6% gel, .3% c.c.c.
(2) Rathole with 10-15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15 163-22874-00-00 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

STATE COMMISSION

Form C-1 12/85

MAR 1 1986 MAR 11 1986 CONSERVATION DIVISION Wichita, Kansas