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JAN 12 1987

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-163-22, 806, -00-00

NE-NW, NW, SEC. 30, T. 7 S, R. 20 W

4950 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4981

Lease Name R. V. Jones Well # 1

Operator: Cholla Resources Inc.

County Rooks, 117.00

Name & Address P.O. Box 1428

Well Total Depth 3600 feet

Golden Colo 80402

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 2 1/4 w/1 1/2 SX

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor R+C Drilg Co Inc License Number 9087

Address Hays Kans.

Company to plug at: Hour: Day: Month: Jan Year: 19 87

Plugging proposal received from John. Wise

(company name) R+C, Drilg. (phone) 625. 4948

were: KB-2034 Map, 1700 Arky 1627-1658 Arb, 3562

6 1/4 Poz 6 7/8 Gel 3 3/4 Gel + 1 1/2 x Flo Cel. Pump down drill stem

+ Cir: Heavy Mud Between. All Plugs. 25 9x @ 3562, 25 9x @

1660, 100 9x @ 940 w/ 1 1/2 x Flo Cel, 40 9x @ 220, 10 9x

@ 40' Behind Wiper Plug, + 15. 9x in RH.

Plugging Proposal Received by Gilbert Batthazar (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: Day: 12 Month: Jan Year: 19 87

ACTUAL PLUGGING REPORT Pumped Heavy Mud Between All Plugs.

+ Pumped down. Drill stem, 25 9x @ 3562, 25 9x @ 1660

100 9x @ 940 w/ 1 1/2 x Flo Cel, 40 9x @ 220, 10 9x @ 40'

Behind Wiper Plug, 15. 9x in RH.

Remarks: By Allied. (If additional description is necessary, use BACK of this form.)

INVOICED (If you do not observe this plugging.

DATE 1-20-87

INV. NO. 15954

Signed Gilbert Batthazar (TECHNICIAN)

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Starting Date January 2, 1987 month day year

API Number 15- 163-22,906-00-00 NE NW NW Sec #30 Twp. 7 S, Rg. 20 East

OPERATOR: License # 04981 Name Cholla Resources Inc. Address P.O. Box 1428 Golden, Colorado 80402-1428 Contact Person William Goff Phone (303) 526-1425

4950 Ft. from South Line of Section 4290 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 - Tag # 1617 Name R&C Drilling Co. Inc. City/State Hays, Kansas

Nearest lease or unit boundary line 330 feet County Rooks Lease Name R.V. Jones Well # 1 Ground surface elevation NA Est 2000 feet MSL

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 100 ft. Depth to bottom of usable water 1125 ft. Surface pipe by Alternate: 200 ft. 1-2 X Surface pipe planned to be set NA Conductor pipe required Projected Total Depth 3700 ft. Formation Arbuckle

IF OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 12/11/86 Signature of Operator or Agent William Goff Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 6-15-87 Approved By 12-15-86

5:30 PM - 5 Jan 86

Round Get/ken

NE NW NW Sec. 30 Twp. 7 S, Rg. 20 East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 1640, 1125, 250, 40, 10), feet depth with, and sxs of (e.g., 60/40 poz., aab, aab, aab, aab + solid BP)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 163-22,906-00-00 Surface casing of feet set with sxs at DEC 1 0 hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent

Form C-1 12/85

STATE CORPORATION COMMISSION JAN 20, 1987 JAN 20 1987 OGDIST. DIVISION Wichita Kansas