

6 090296

PLUGGED

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-163-22,880-00-00

SW, SEC. 23, T. 7 S, R. 20 W1/2

1640 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5063

Lease Name Jackson Well # 1

Operator: Energy Exploration, Inc.

County Rooks 115.38

Named

Address 1002 S. Broadway

Well Total Depth 3550 feet

Wichita, Ks. 67211

Conductor Pipe: Size - feet -

Surface Casing: Size 8 5/8 feet 287'

Abandoned Oil Well        Gas Well        Input Well        SWD Well        D&A

Other well as hereinafter indicated       

Plugging Contractor Abercrombie Drilg., Inc. License Number 5422

Address Wichita / Great Bend, Ks.

Company to plug at: Hour:        Day: 2 Month: May Year: 19 86

Plugging proposal received from Harold Malley  
(company name) Abercrombie Drilg., Inc. (phone)       

were: Order 205 sks. 60/40 permit, 6% gel + 8 5/8"  
surge plug, spot all plugs through drill pipe w/  
heavy mud between all plugs.

Plugging Proposal Received by Edwin A. Schumacher  
(TECHNICIAN)

Plugging Operations attended by Agent?: All        Part  None       

Operations Completed: Hour: 5:30 PM Day: 5 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1<sup>st</sup> plug 1580' w/ 45 sks.  
2<sup>nd</sup> plug 905' w/ 100 sks. + 1 sk. Cello-Flake  
3<sup>rd</sup> plug 335' w/ 40 sks.  
4<sup>th</sup> plug 40' solid bridge 10 sks.  
15 sks. in sat hole

Remarks: Elevation 2007', Anhydrite - 1557', Carbucel - run  
(If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 09 1986  
MAY 9 1986  
CONSERVATION DIVISION  
Wichita, Kansas  
(OVER)

DATE MAY 12 1986  
INV. NO. 13759

Signed Edwin A. Schumacher  
(TECHNICIAN) 3-8-86

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

*Harold Malle*

Starting Date ..... 4-21-86  
month day year

API Number 15— 163-22,880-00-00

OPERATOR: License # 5063  
Name Energy Exploration, Inc.  
Address 1002 S. Broadway  
City/State/Zip Wichita, Kansas 67211  
Contact Person Brad Lehl  
Phone 316-267-7336

Approx. SE NW SW Sec. 23 Twp. 7 S, Rg. 20  
1640 Ft. from South Line of Section  
4290 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State Wichita/Great Bend, Kansas

Nearest lease or unit boundary line 990 feet  
County Rooks  
Lease Name Jackson Well # 1  
Ground surface elevation N/A feet MSL  
Domestic well within 330 feet: *not* yes  no  
Municipal well within one mile: yes  no  
Surface pipe by Alternate: 1  2  
Depth to bottom of fresh water 100'  
Depth to bottom of usable water 950'  
Surface pipe planned to be set 270.4'  
Projected Total Depth 3500 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil — SWD — Infield  Mud Rotary  
— Gas — Inj — Pool Ext. — Air Rotary  
— OWWO  Expl  Wildcat — Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.  
Date 4-16-86 Signature of Operator or Agent *Harold Malle* Title Geologist

For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. *20*  
This Authorization Expires 10-17-86 Approved By *[Signature]* 4-17-86

*5:00 PM - April 28 - 86*

*Hauling pond*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3375 feet depth with 50-50 p.p.zmix 25 sxs of  
2nd plug @ 1445 feet depth with 6% gel 50 sxs of  
3rd plug @ 750 feet depth with 3% c.c. 50 sxs of  
4th plug @ 40 feet depth with 10 sxs of  
5th plug @ 15 feet depth with 10 sxs of  
(2) Rathole with 15 sxs  
COUNT-DIST #6  
(b) Mouse hole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
Important: Call district office after well is either plugged or production casing is cemented in.  
(Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15—  
Surface casing of feet set with Legal T S, R  
Alternate 1 or 2 surface pipe was used. sxs at hours, 19  
Alternate 2 cementing was completed @ ft. depth with sxs on, 19  
Hole plugged, 19, agent

RECEIVED  
STATE CORPORATION COMMISSION

MAY 09 1986  
MAY 09 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Form C-1 8/85