

15163-21533-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Kimbark Oil & Gas LOCATION OF WELL: NE-NW
LEASE Schneider OF Sec. 21 T 7-S R 19W
WELL NO. 2 COUNTY Rooks
FIELD _____ PRODUCING FORMATION K. C. & Arbuckle

Date taken Dec. 22-1982 Date effective _____

Well Depth 3447 Top Prod. Form 3253 Perfs 3253-3346-3 sets
Casing: Size 5 1/2 Wt. _____ Depth 3416 Acid 2000 gal
Tubing: Size 2 7/8 Depth of Perfs 3440 Gravity 30°
Pump: Type Insert Bore 1 1/2

Well Status _____

Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 35 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 79 PERCENTAGE
OIL _____ INCHES 21 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 41.00

WATER PRODUCTION RATE (BARRELS PER DAY) 32.39

OIL PRODUCTION RATE (BARRELS PER DAY) 9.0 PRODUCTIVITY

STROKES PERMINUTE 14

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

41	41
79	21
369	41
287	82
32.39	
8.61	
41.00	

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1983
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Dale F. Balthazor FOR STATE
Victor Marzetta FOR OPERATOR
FOR OFFSET