

15163-21747-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Kim bark Oil & Gas LOCATION OF WELL: SE-SE-NW
LEASE Schneider OF Sec. 21 T 7-S R 19W
WELL NO. 4 COUNTY Rooks
FIELD _____ PRODUCING FORMATION K.C.

PB 3404 Date taken Dec. 22-1982 Date effective _____

Well Depth 3449 Top Prod. Form 3340 Perfs 3340-44

Casing: Size 5 1/2 Wt. _____ Depth 3349 Acid 3000 gal

Tubing: Size 2 3/8 Depth of Perfs 3400 Gravity 30° @ 60°

Pump: Type Insert Bore 1 1/2

Well Status _____

STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 33 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 68 PERCENTAGE

OIL _____ INCHES 32 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 43.50

WATER PRODUCTION RATE (BARRELS PER DAY) 29.58

OIL PRODUCTION RATE (BARRELS PER DAY) 14 PRODUCTIVITY

STROKES PERMINUTE 14

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

43.5	43.5
68	32
3480	870
2610	1305
29580	13920
1392	
43.50	

STATE CORPORATION COMMISSION
RECEIVED
JAN 11 1983
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
Wolff-Balthazor FOR STATE
Clutter Marcotte FOR OPERATOR
FOR OFFSET