

15-065-22966-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Great Eastern Energy + Dev. # 9449 LOCATION OF WELL Ap SW-NW-SE-SW/4
LEASE: Kennyon OF SEC. 14 T. 7 R. 21W
WELL NO. #1 COUNTY Graham
FIELD _____ PRODUCING FORMATION Toronto

Date Taken 5-28-2004 Date Effective _____

Well Depth 3660' Top Prod. Form. Toronto Perfs 3332-60'
Casing: Size 5 1/2" Wt. 14# Depth 3660' Acid 500 gal.
Tubing: Size 2 7/8" Depth of Perfs 3336 Gravity 36
Pump: Type BHL Bore 2 1/2" x 2" x 12' Purchaser STG
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 12 HOURS
SHUT IN 12 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES 45 SECONDS 5 gal.

GAUGES: WATER _____ INCHES 5% PERCENTAGE

OIL _____ INCHES 95% PERCENTAGE 24 hrs. 12 hrs.

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 257.00 128.50

WATER PRODUCTION RATE (BARREL PER DAY) 12.85 6.43

OIL PRODUCTION RATE (BARRELS PER DAY) 244.15 122.07 PRODUCTIVITY

STROKES PER MINUTE 8

LENTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 12 HOURS PER DAY

COMMENTS Time clock 12/12

RECEIVED

JUN 02 2004
JUN 2, 2004
KCC WICHITA

WITNESSES:

Richard Wittness

Dan Zeln

FOR STATE

FOR OPERATOR

FOR OFFSET